

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-35314

5. Indicate Type of Lease
FEA STATE DEE

6. State Oil & Gas Lease No.
22247

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
VAUGHN B3

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 6

2. Name of Operator
TENISON OIL COMPANY

3. Address of Operator
401 CYPRESS ST., SUITE 500 ABILENE, TX. 79601

9. Pool name or Wildcat
JALMAT, T, Y, 7R

4. Well Location
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 3 Township 24S Range 36E NMFM LEA County

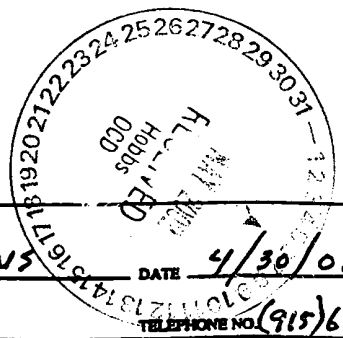
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR. 3391

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. WELL WAS SPUDDED 12/28/00. DRILLING WAS COMPLETED 1/3/01. PERFORATED ON 2/19/01. 2984'-2992'-4"-2SPF. 3006'-3008'-4"-2SPF. 3032'-3036'-4"-2SPF. 3040'-3046'-4"-2SPF. 3052'-3054'-4"-2SPF. 3074'-3080'-4"-2SPF. FRAC WELL 2/19/01, USING HCl, 10.1-15%. STARTED COMPLETION 3/5/01. COMPLETED WELL 3/26/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Robert B. Tenison Jr. TITLE V.P. - OPERATIONS DATE 4/30/02
TYPE OR PRINT NAME ROBERT B. TENISON JR. TELEPHONE NO. (915)672-7281



(This space for State Use)
APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 06 2005
CONDITIONS OF APPROVAL, IF ANY:

COMPANY: *TENISON OIL CO.*
 WELL # *Key 10* *VAUGHN B-3 #6* DATE *12-29-00* DAYS *1* COUNTY: *SEA*
 DETAIL AND REMARKS

DEPTH	DRILLED FROM <i>40</i>	DRILLED TO <i>735</i>	FOOTAGE MADE <i>695</i>	DIESEL	<i>35</i>	GEL	
HOURS	HRS DRILLED <i>11</i>	HRS TRIP	HRS OTHERS <i>13</i>	30 WT			
FORM.	FORM DRILLED <i>Red bed</i>	RATE OF PENETRATION <i>67' hour</i>		140 WT		STARCH	
DEVIATION	DEVIATION SURVEYS <i>3/4 - 490'</i>			CHAIN OIL		CAUSTIC	
BITS	BIT NO <i>1</i>	SIZE <i>12 1/4</i>	MAKE <i>STR</i>	TYPE <i>F-2</i>	SER NO <i>05442</i>	JETS <i>3-13's</i>	SODA ASH
	IN <i>40</i>	OUT	FEET <i>695</i>	HRS <i>11</i>	WT <i>45</i>	RPM <i>80</i>	FLOSAI
PUMPS	PUMPS <i>1</i>	LINEAR <i>5/2</i>	STROKE <i>18</i>	SPM <i>51</i>	GPM	PRESS <i>850</i>	TRANSMISSION OIL
	PUMPS <i>2</i>	LINEAR <i>5/2</i>	STROKE <i>18</i>	SPM	GPM	PRESS	HYDRAULIC OIL
MUD	MUD WT. <i>9.1</i>	VISC <i>32</i>	YP	PV	GELS		PIPE DOPE
	API WL	CAKE <i>132</i>	PH <i>10</i>	%OIL	CHLORIDES		GREASE
	%SOLIDS			DRILL COLLARS <i>24-6" - 664' 2-8" - 56'</i>			
CHAON	HOURS	DESCRIPTION OF WORK		DRILL PIPE		FRESH WATER	
	<i>12 1/2</i>	<i>MOVE & Rig - up</i>		STRING WEIGHT <i>52,000</i>		BRAIN WATER	
OLOGICAL	<i>7</i>	<i>DRILL spud at 7.30 PM</i>					
	<i>1/2</i>	<i>SURVEY</i>					
TIME	<i>11</i>	<i>DRILL</i>		DAYLIGHT	EVENING	MORNING	
				FT	HRS	FT	HRS
BREAK				TOTALS			
DOWN				ROP			
				TON MILES:		ACCIDENTS: <i>NO</i>	
				<i>Drilling</i>		CURRENT OPERATIONS	

Jan. 02 2001 08:20AM P2

PHONE NO. : 9153662433

FROM : CAPSTAR DRILLING

Rig 10

COMPANY: TENISON OIL CO.
WELL: VAUGHN 8-3 #6 DATE: 12-20-00 DAYS: 2

COUNTY: LEA
DETAIL AND REMARKS

DEPTH	DRILLED FROM	735	DRILLED TO	1378	FOOTAGE MADE	643	DIESEL		
HOURS	HRS DRILLED	17 1/2	HRS TRIP	2 1/2	HRS OTHERS	4	30 WT	WEL	
FORM	FORM DRILLED	Red/Red-AMH	RATE OF PENETRATION 39' hour				140 WT	STARCH	
DEVIATION	DEVIATION SURVEYS	1 1/4 982, 1 1/2 1318					CHAIN OIL	CAUSTIC	
BITS	BIT NO	SIZE	MAKE	TYPE	SER NO	JETS	HYDRAULIC OIL	SODA ASH	
	1	12 1/4	STC	F-2	DS442	3-13 1/2	TRANSMISSION OIL	FLOSAL	
BITS	IN	OUT	FEET	HRS	WT	RPM	COND.	LIME	
	40	1378	1338	28 1/2	45	80		PIPE DOPE	
PUMPS	PUMPS	LINER	STROKE	SPM	GPM	PRESS	DRILL COLLAR DOPE	PAPER	
	C-350	1	5 1/2	18	51	1000		9	
PUMPS	PUMPS	LINER	STROKE	SPM	GPM	PRESS	BUTANE	MULLS	
	C-350	2	5 1/2	18				5	
MLD	MUD WT	9.1	VISC	31	YP	PV	GELS	FIBER	
	API WL	CAKE	132	PH	10	% OIL	CHLORIDES	10 MF-55	
CHRON.	HOURS	DESCRIPTION OF WORK					DRILL COLLARS	34-6" 939	2-8"
	7 1/2	DRILL					DRILL PIPE	13 1/2 4 1/2	FRESH WATER
LOGICAL	1/2	Swabbing					STRING WEIGHT	75,000	BRINE WATER
	10 1/2	DRILL							
TIME	1 1/2	CTEC							
	2 1/2	T.O.H.							
BR AR.	1	Put-off Conductor							
	1	Run 8 5/8 Csg.							
DOWN							TOTALS		
							ROP		
						TON MILES:		ACCIDENTS: ND	
							Run 8 5/8 Csg.	CURRENT OPERATIONS	

Jan. 02 2001 08:20AM P3

PHONE NO. : 9153662433

FROM : CAPSTAR DRILLING

Rig 10

COMPANY TENISON OIL CO.
WELL # VANGUARD B-3 #6 DATE 12-31-00 DAYS 3

COUNTY: LEA
DETAIL AND REMARKS

DEPTH	DRILLED FROM 1378	DRILLED TO 1639	FOOTAGE MADE 261	DIESEL	WEL	
HOURS	MRS DRILLED 5	MRS TRIP 1 1/2	MRS OTHERS 17 1/2	30 WT	STARCH	
FORM	FORM DRILLED SALT-ANHY	RATE OF PENETRATION 52' hour		140 WT	3 CAUSTIC	
DEVIATION	DEVIATION SURVEYS			CHAIN OIL	SODA ASH	
BITS	BIT NO 2	SIZE 9 7/8	MAKE W/mc	TYPE 53C	SER. NO 162208	JETS 3-13's
	IN 1378	OUT 261	FEET 5	MRS. 40	WT. 65	RPM COND.
PUMPS	PUMP 1	LINER 5 1/2	STROKE 18	SPM 50	GPM	PRESS 1100
	PUMP 2	LINER 5 1/2	STROKE 18	SPM	GPM	PRESS
MUD	MUD WT 10	VISC 29	YP	PV	GELS	
	API WL	CAKE 132	PH 10	%OIL	CHLORIDES	
	% SOLIDS					
CHRON	HOURS 2	DESCRIPTION OF WORK Run 8 5/8 Csg.				
OLOGICAL	1/2	CERC				
TIME	1/2	Cement 11:00 AM				
BREAK	6	W.O.C.				
DOWN	1/2	Nipple-up				
	1/2	TEST				
	1	T.I.H.				
	1/2	TEST				
	1/2	T.I.H.				
	2	W.O. WATER				
	1 1/2	DRILL CEMENT				
	5	DRILLING				
				DRILL COLLAR DOPE		
				PIPE DOPE	3	PAPER
				GREASE		MULLS
				DRILL COLLAR DOPE		FIBER
				BUTANE	5	CLTD-50
					3	CAND MF-55
				DRILL COLLARS 33-1/2"	914	
				DRILL PIPE 24 1/2"	4 1/2	724
				STRING WEIGHT 71,000		FRESH WATER
						BRINE WATER
				DAYLIGHT	EVENING	MORNING
				FT	MRS	FT
					MRS	FT
					MRS	FT
				TOTALS		
				ROP		
				TON MILES:		ACCIDENTS: NO
					Drilling	CURRENT OPERATIONS

Rig 10

COMPANY **TENISON OIL Co.**
WELL # **VAUGHAN 0-3 #6** DATE **1-1-01** DAYS **4**

county: **LEA**
DETAIL AND REMARKS

DEPTH	DRILLED FROM 1639	DRILLED TO 2867	FOOTAGE MADE 1447	DIESEL	GEL	
HOURS	MRS DRILLED 22 1/2	MRS TRIP	MRS OTHERS 2 1/2	30 WT	STARCH	
FORM	FORM DRILLED ANTHY-SALT	RATE OF PENETRATION 64' hour		140 WT	3 CAUSTIC	
DEVIATION	DEVIATION SURVEYS 1795 - 1 1/4°, 2297, 1 1/4, 2929 - 3°			RAIN OIL	SODA ASH	
BITS	BIT NO 2	SIZE 7 7/8	MAKE W/mc	TYPE 53C	SER NO 162208	JETS 3-13's
	IN 1378	OUT	FEET 1489	MRS 26 1/2	WT	RPM
				COND.	PIPE DOPE 11	PAPER
PUMPS	PUMPS 1 LINER 5 1/2 STROKE 18 SPM 49 GPM			PRESS 110	DRILL COLLAR DOPE 4	FIBER
	PUMPS 2 LINER 5 1/2 STROKE 18 SPM			GPM	PRESS	BUTANE 20 MP 55
MUD	MUD WT 10	VISC 29	YP	PV	GELS	
	API WL	CAKE 32	10 PH	%OR	CHLORIDES	DRILL COLLARS
	%SOLIDS			DRILL PIPE 55	FRESH WATER	
CHRON.	HOURS	DESCRIPTION OF WORK			STRING WEIGHT 90,000	BUNE WATER
	3	DRILL				
OLOGICAL	1/2	Survey			DAYLIGHT	EVENING
	6 1/2	DRILL			MORNING	
TIME	1	Survey			FT	MRS
BREAK	11	DRILL			FT	MRS
	1	Survey			FT	MRS
DOWN	1	DRILL			TOTALS	
					ROP	
				TON MILES:	ACCIDENTS: NO	
					CURRENT OPERATIONS	
					Drilling	

Jan. 02 2001 08:21AM PS

PHONE NO. : 9153662433

FROM : CAPSTAR DRILLING

Rig 10

COMPANY *TENISON OIL CO*
WELL # *VAUGHN 8.3 #6* DATE *1-2-01* DAYS *5*

COUNTY: *LEA*
DETAIL AND REMARKS

DEPTH	DRILLED FROM <i>2867</i>	DRILLED TO <i>3047</i>	FOOTAGE MADE <i>180</i>	DIESEL	WEL			
HOURS	HRS DRILLED <i>23 1/2</i>	HRS TRIP	HRS OTHERS <i>1/2</i>	30 WT	<i>40</i> STARCH			
FORM	FORM DRILLED <i>ANNY-DOLE</i>	RATE OF PENETRATION <i>7'</i>		140 WT	<i>4</i> CAUSTIC			
DEVIATION	DEVIATION SURVEYS <i>2985-30</i>			CHAIN OIL	SODA ASH			
BITS	BIT NO. <i>2</i>	SIZE <i>7 7/8</i>	MAKE <i>W/MC</i>	TYPE <i>53C</i>	SER NO <i>162208</i>	JETS <i>3435</i>	HYDRAULIC OIL	FLOSI
	IN <i>137P</i>	OUT	FEET <i>1669</i>	HRS <i>50</i>	WT <i>10</i>	RPM <i>85</i>	COND	LIME
PUMPS	PUMP 1	LINER <i>5 1/2</i>	STROKE <i>18</i>	SPM <i>49</i>	GPM	PRESS <i>1200</i>	DRILL COLLAR DOPE	FIBER
	PUMP 2	LINER <i>5 1/2</i>	STROKE <i>17</i>	SPM	GPM	PRESS	BUTANE	<i>2-MF-55</i>
MUD	MUD WT <i>10</i>	VISC <i>31</i>	YP	PV	GELS			<i>2-CLT 50</i>
	API WL <i>1/CC</i>	CAKE <i>132</i>	PH <i>9</i>	%OIL	CHLORIDES		DRILL COLLARS <i>33</i>	
	%SOLIDS						DRILL PIPE <i>69</i>	FRESH WATER
CHRON-	HOURS	DESCRIPTION OF WORK				STRING WEIGHT <i>90,000</i>		BRINE WATER
LOGICAL	<i>14 1/2</i>	<i>Drill</i>						
TIME	<i>1/2</i>	<i>CTEC + Survey</i>						
BREAK	<i>9</i>	<i>Drill</i>						
DOWN								
						TOTALS		
						ROP		
						TON MILES:		ACCIDENTS: <i>NO</i>
								CURRENT OPERATIONS

P.8
 TO: 15053930720
 13256727291
 FROM: TENISON OIL CO.
 JAN-5-2005 11:29

10		COMPANY: <u>VAUGHAN 8-3#6</u> DATE: <u>1-3-01</u> DAYS: <u>1/2</u>			COUNTY: <u>LEA</u>	
WELL #		DRILLED FROM: <u>3047</u> DRILLED TO: <u>3268</u> FOOTAGE MADE: <u>221</u>			DETAIL AND REMARKS	
DEPTH				DIESEL	55 GEL	
HOURS	MRS DRILLED: <u>13</u>	MRS TRIP: <u>4</u>	MRS OTHERS: <u>7</u>	30 WT	10 30 STARCH	
FORM	FORM DRILLED: <u>ROE-ANTTY</u> RATE OF PENETRATION: <u>17' hours</u>			140 WT	4 CAUSTIC	
DEVIATION	DEVIATION SURVEYS: <u>3°-3047</u>			CHAIN OIL	SODA ASH	
BITS	BIT NO: <u>2</u>	SIZE: <u>7 7/8</u>	MAKE: <u>W/MC</u>	TYPE: <u>53C</u>	SER NO: <u>162208</u>	JETS: <u>3+35</u>
	IN: <u>1378</u>	OUT: <u>1890</u>	FEET: <u>63</u>	MRS: <u>40</u>	WT: <u>65</u>	RPM: <u>65</u>
PUMPS	PUMPS 1 LINER <u>5 1/2</u> STROKE <u>18</u> SPN <u>48</u> GPM PRESE <u>1200</u>			DRILL COLLAR DOPE:	10 FIBER	
	PUMPS 2 LINER <u>5 1/2</u> STROKE <u>18</u> SPN GPM PRESE			BUTANE	16 Multi	
MUD	MUD WT: <u>10</u>	VISC: <u>31</u>	YP	PV	GELS: <u>2-OCS</u>	
	API WL: <u>9cc</u>	CAKE: <u>102</u>	PH: <u>9</u>	%DIL	CHLORIDES	DRILL COLLARS: <u>33-6"</u>
	%SOLIDS			DRILL PIPE: <u>77 1/2</u>	FRESH WATER	
CHRON	HOURS	DESCRIPTION OF WORK			STRING WEIGHT	BRINE WATER
OLOGICAL	<u>4</u>	<u>DRILL</u>				
	<u>1/2</u>	<u>SURVEY</u>				
TIME	<u>9</u>	<u>DRILL</u>			DAYLIGHT	EVENING
	<u>1/2</u>	<u>LOSS CIRC. @ 3268</u>			FT	HRS
BREAK	<u>3 1/2</u>	<u>W.O. LCM</u>			FT	HRS
	<u>1</u>	<u>MIX LCM</u>			TOTALS	
DOWN	<u>1 1/2</u>	<u>Pump LCM</u>			ROP	
	<u>4</u>	<u>T.O.H. for Plug Bit</u>			TON MILES:	ACCIDENTS: <u>NO</u>
					T.O.H. for Plugged Bit	
					CURRENT OPERATIONS	

Jan. 04 2001 07:32AM P1

PHONE NO. : 9153662433

FROM : CAPSTAR DRILLING

WELL FILE

Rig 10

COMPANY TENISON OIL CO.
WELL # VARGAN 0-3 #6 DATE 1-4-01 DAYS 7

COUNTY: LEA
DETAIL AND REMARKS

DEPTH	DRILLED FROM 3268	DRILLED TO 3400 TD	FOOTAGE MADE 132'	DIESEL	GEL		
HOURS	MRS DRILLED 6 1/2	MRS TRIP 8 1/2	MRS OTHERS 9	30 WT	STARCH		
FORM	FORM DRILLED Dolo.	RATE OF PENAIRATION 20'		140 WT	CAUSTIC		
DEVIATION	DEVIATION SURVEYS 3400 2 1/2°			CHAIN OIL	SODA ASH		
BITS	BIT NO 2	SIZE 7 7/8	MAKE W/MC	TYPE 53C	SER NO 162208	JETS 3-1 1/2"	
	IN 1378	OUT 3400	FEET 2022	MRS 69 1/2	WT 40	RPM 65	
PUMPS	C-350 PUMP 1	LINER 5 1/2	STROKE 18	SPM 48	GPM	PRESS 1200	
	C-350 PUMP 2	LINER 5 1/2	STROKE 18	SPM	GPM	PRESS	
MUD	MWD WT 10	VISC 31	YP	PV	GELS		
	API WL 9	CAKE 132	PH 10	%OIL	CHLORIDES		
CHRON	HOURS 1	DESCRIPTION OF WORK TDH For Physical Bit					
OLOGICAL	2	wait on bits					
TIME	3	THT					
	4	wash to bottom					
BREAK	6 1/2	DRY					
	1 1/2	Circ					
DOWN	4 1/2	THT					
	1	Rig up logs					
	3	Log					
	1 1/2	Rig down logs wait on pack bits					
				DAYLIGHT	EVENING	MORNING	
				FT	MRS	FT	MRS
				TOTALS			
				ROP			
				TON MILES:		ACCIDENTS: No	
						CURRENT OPERATIONS	
						wait on pack bits	