

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-36860
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cooper 7
8. Well Number 001
9. OGRID Number 147179
10. Pool name or Wildcat Monument;Tubb,West (Gas) 96968
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557 GR
Pit or Below-grade Tank Application [] or Closure []
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050
4. Well Location Unit Letter D : 660 feet from the North line and 900 feet from the West line Section 7 Township 20S Range 37E NMPM CountyLea
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB [] OTHER:Perf/Acid [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
12-22-04 POOH w/189 jts. tbg. MIRU Gray WL. Set CIBP @ 6100', dump 2 sx cmt on plug. Test to 2000# for 5 mins. RIH w/WL, perforate Middle Blinebry 6,002 - 6024, 6039 - 6056 @ 2 spf, 80 holes.
12-23-04 RIH w/186 jts. tbg to 6,058'. MIRU Cudd, acidize Middle Blinebry perfs 6002 - 6059' w/5000 gals 15% NeFe. Used 4 BS/4 bbls acid.
12/29/04 RIH set CIBP @ 5978' + 2 sx cmt on top. load and test to 2000# for 5 mins. RIH perf Upper Blinebry 5740 - 5776 @ 2 spf (73holes).
12-30-04 MIRU Cudd, acidize Upper Blinebry w/3500 gals 15% NeFe HCL, spot 200 gals across perfs. + 5 BS per 3.5 bbls HCL. Swab
01-04-05 Set CIBP @ 5,730' + 1 sx cmt on top.
01-06-05 Perf. Upper Blinebry 5,710 - 5,714'. RD. RUWL RIH w/tbg.
01-07-05 Run temperature survey. RIH, inject tracer into perfs 5,710 - 5,714 - temp chg. @ 5534, 174' above perfs.
01-08-05 RIH w/5.5" Weatherford cmt retainer and 175 jts tbg. RU kill trk and pump through ret., set ret. @ 5,695'. Press up on tbg to 4000#, pull out of retainer, sting in, set 20,000# on ret. SD
01-09-05 MIRU Halliburton. Sq. perfs from 5,710 - 14' w/250 gals superflush, 200 sx Prem Plus Halad 447 w/Gilsonite 1/4# Flo, tail in w/100 sx Prem Plus w/1% CaCl. Run job, took everything on vac. Pull out of retainer, rev. out 1 1/2 times tbg. cap. SD 24 hrs. press to 580#; 40# bleed down rate for 1 min. POOH w/tbg and stinger. SI
01-11-05 Run bond log 5690' - TOC 4,684'.
01-12-05 Squeeze perfs 5710 - 5714'. Swab.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 01/31/2005
Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 07 2005
Conditions of Approval (if any):

CHESAPEAKE OPERATING, INC.
P. O. BOX 11050
MIDLAND, TEXAS 79702-8050

February 2, 2005

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Cooper 7, Well #1

- 01-13-05 Break Circ. Drill on cmt retainer @ 5,688', drill out, RIH to 5,727', drill on CIBP, push down to 5,762', circ bottoms up.
- 01-14-05 Drill on CIBP, push to 5,978. Circ well clean. POOH, ID bit and 6 DC's, RIH w/ 173 jts. Tbg., set Arrow Set pkr @ 5,635'. Swabbing
- 01-15-05 MIRU Gray WL, perforate Blinebry 5,740 – 5,776' @ 2 spf (73 holes). RIH w/tbg and pkr, spot 200 gals, set pkr. MIRU Cudd, acidize Upper Blinebry 5,740 – 5,776 w/3500 gals 15% NeFe HCL + BS. Swabbing
- 01-20-05 MIRU Gray WL Service. Set CIBP @ 5,705' + 1 sx cmt on top. Test to 2000# for 5 mins. Held good. Perforate Blinebry 5,683 – 5,689' @ 4 spf (25 holes)
- 01/21/05 MIRU Cudd Acidize Blinebry 5,683 – 5,689 – w/1,000 gals 15% NeFe. RIH to 5,690, spot 100 gals HCL + 2 BS per 1 bbl HCL. POOH, rev. spot acid, set pkr, load and pressure up to 1000#. Ball out - Swab
- 01-25-05 Rel. pkr. POOH w/tbg. MIRU Gray WL set CIBP @ 5,650' + 2 sx cmt on top – test to 2000#. RIH w/4" csg. Guns, perforate Paddock 5,230 – 5,234, 5247 – 5,259' @ 4 spf.
- 01-26-05 MIRU Cudd, acidize Paddock w/2,000 gals 15% neFe HCL, spot 200 gals @ 5,259'. Rev. spot acid, set pkr w/20,000# compression, load and press. BS to 1000#, run acid jot, drop 5 BS/ 2 bbls HCL. Swabbing
- 01-28-05 Swab dry. MIRU Gray WL set CIBP @ 5,190' + 2 sx cmt on top. Test to 2000# - OK
- 01-29-05 Shut down – no activity.