Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ıral Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION	MOISIVIA	30-025-02569
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	<b>2</b>		B-11610
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	Wilson State
1. Type of Well: Oil Well	Gas Well Other Water S	Supply	8. Well Number 17
2. Name of Operator Hal J. Rasmussen Ope	erating, Inc.		9. OGRID Number
3. Address of Operator			10. Pool name or Wildcat
	200, Midland, TX 79701		Wilson Yates 7 Rvrs Assoc.
4. Well Location Unit Letter A	: 330 feet from the North	line and	330 feet from the East line
Section 23	icet nom the	ange 34E	NMPM County Lea
Social 23	11. Elevation (Show whether DR		
	3682 GL		
Pit or Below-grade Tank Application			Community and a section
Pit typeDepth to Ground	- <del></del>		tance from nearest surface water
Pit Liner Thickness: mi			enstruction Material
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF II PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [ PULL OR ALTER CASING [	CHANGE PLANS	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN	ILLING OPNS. P AND A
OTHER:	П	OTHER:	П
OTHER:	unleted exerctions. (Clearly state all		d give pertinent dates, including estimated date
of starting any proposed v	vork). SEE RULE 1103. For Multip	ole Completions: A	ttach wellbore diagram of proposed completion
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