

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	7430-05958
5. Indicate Type of Lease	STATE ☒ FEE ☒
6. State Oil / Gas Lease No.	584820
7. Lease Name or Unit Agreement Name	J.R. PHILLIPS
8. Well No.	5
9. Pool Name or Wildcat	MONUMENT ABO
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: PERMIT TO TA ☒

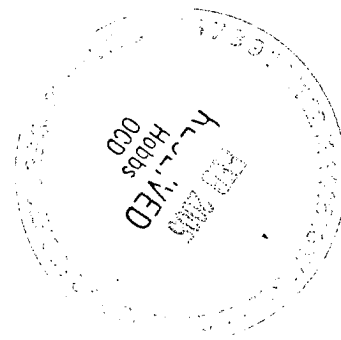
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. WELL IS UNECONOMICAL TO PRODUCE. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU PU.
- 2) TIH TO 6710'.
- 3) TIH W/CIBP & SET @ 6700.
- 4) PERFORM MIT (500 PSI FOR 30 MIN). CHART FOR NMOC.
- 5) RIG DOWN.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 2/15/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Laurel Wink TITLE QC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE FEB 17 2005

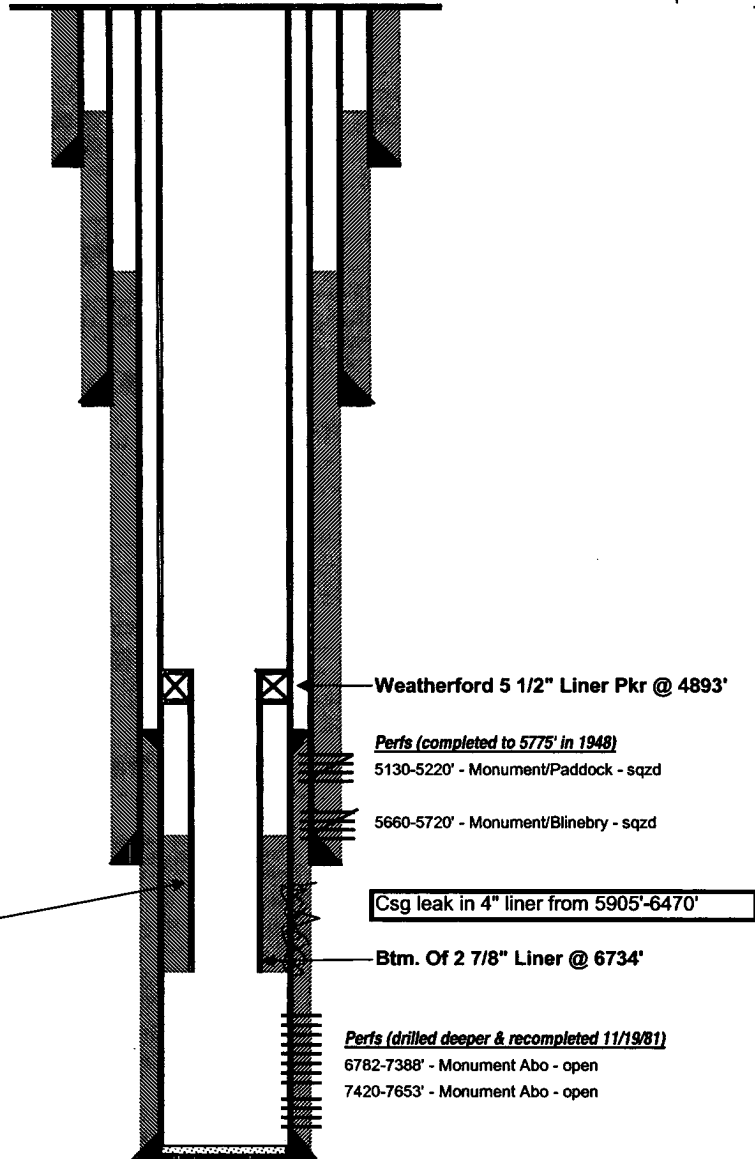
CURRENT WELL DATA SHEET

Fields: Monument
 Location: 660' FNL & 660' FWL
 County: Lea State: New Mexico
 Current Status: PR
 Current Producing Formations: Abo

Well Name: J. R. Phillips #5
 Sec: 6-D Township: 20S
 Refno: FA7080 API: 30-025-05958
 Well Bore: 427835

Lease Type: Fee
 Range: 37E
 Cost Center: UCU937500
 KB: _____
 DF: 3583'
 GL: 3566'
 Spud Date: 3/9/1948
 Compl. Date: 5/5/1948

180 Surface Csg.
 360 Size: 13 3/8"
 541 Wt.: 48#
 721 Set @: 1049'
 901 Sxs cmt: 900
 1081 Circ: Yes
 1262 TOC: Surface
 1442 Hole Size: 17 1/2"
 1622
 1802 Intermediate Csg.
 1983 Size: 8 5/8"
 2163 Wt.: 28# & 32#
 2343 Set @: 2774'
 2523 Sxs Cmt: 600
 2703 Circ: No
 2884 TOC: 800' by calc
 3064 Hole Size: 11"
 3244
 3424 Production Csg.
 3605 Size: 5 1/2"
 3785 Wt.: 14#
 3965 Set @: 5770'
 4145 Sxs Cmt: 750
 4326 Circ: No
 4506 TOC: 1900' by TS
 4686 Hole Size: 7 3/8"
 4866
 5047 Liner
 5227 Size: 4"
 5407 Wt.: 11.34#
 5587 Top liner 4994'
 5767 Btm liner 7750'
 5948 Sqzd btm liner w/60 sx
 6128 Sqzd top liner w/550 sx
 6308
 6488 Liner
 6669 Size: 2 7/8"
 6849 Wt.: 6.5#
 7029 Top liner 4893'
 7209 Btm liner 6734'
 7390 Sqzd btm liner w/100 sxs
 7570 COTD: 7673'
 7750 PBSD: 7700'
 TD: 7750'



Remarks: _____

Prepared by: K M Jackson
 Date: 9/9/2003

Updated: LPW
 Date: 07-19-04

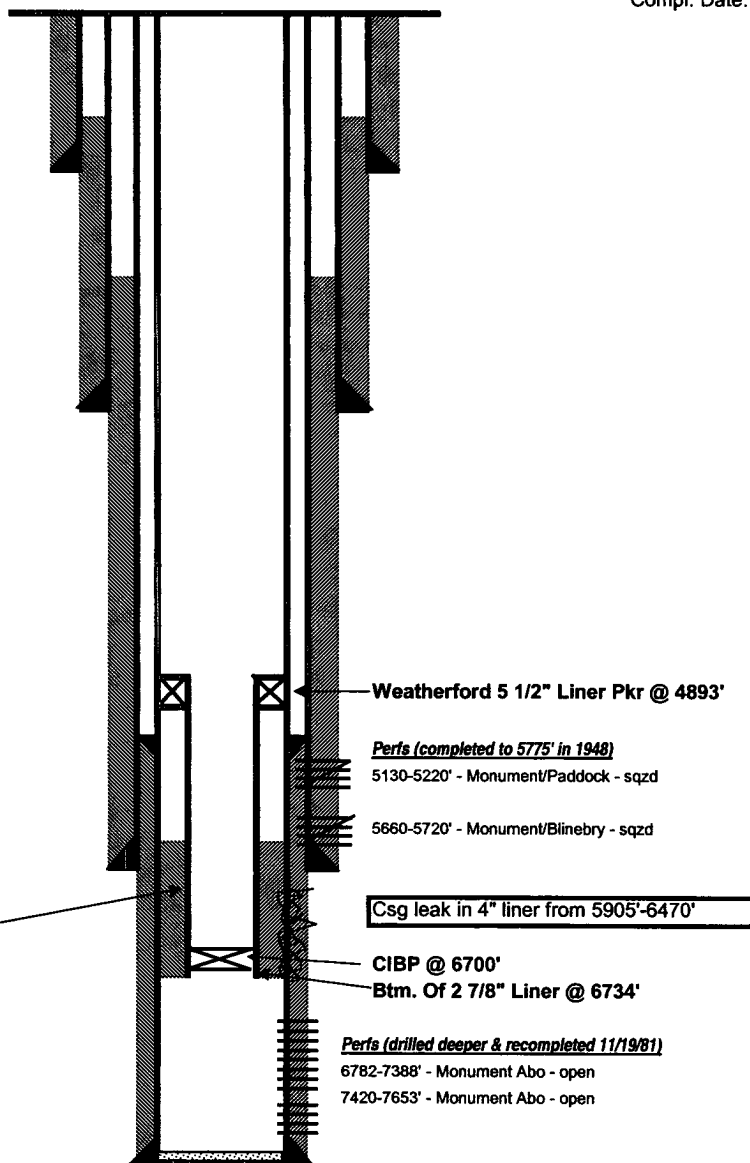
PROPOSED WELL DATA SHEET

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 Current Status: TA'd
 Current Producing Formations: Abo

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 Sec: 6-D Township: 20S
 Refno: FA7080 API: 30-025-05958
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Remarks: _____

Prepared by: K M Jackson
 Date: 9/9/2003

Updated: LOPK
 Date: 2/11/2005