Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		May 27, 2004		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-23114 5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.			STATE FEE KX	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. 20287	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name FB Gist	
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other			8. Well Number 1	
2. Name of Operator Latigo Petroleum, Inc.			9. OGRID Number 227001	
3. Address of Operator			10. Pool name or Wildcat	
550 W. Texas, Suite 700, Midland, TX 79701 4. Well Location			Bagley Permo Penn, North	
Unit Letter <u>A</u> :	660 feet from the North	line and	660 feet from	n the <u>East</u> line
Section 31		nge 33E	NMPM	County Lea
	11. Elevation (Show whether DR, 4314 DF	RKB, RT, GR, etc.,)	
Pit or Below-grade Tank Application] or C			· .	
Pit type_Stee1Depth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Ap	propriate Box to Indicate Na	ature of Notice,	Report or Other I	Data
	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN		PORT OF: ALTERING CASING [] P AND A 🛛
OTHER:		OTHER:		· · · · ·
or recompletion.	.). SEE RULE 1103. For Multipl	e Completions: At	ttach wellbore diagra	
2-01-05 Set 5-1/2" CIBP @ 8600' & cap CIBP w/ 35' cmt. w/ dumpbailer. 2-02-05 Mix salt gel mud to frac tank. Circ. hole w/ mud.				
2-02-05 Perforate @ 6045', set pkr. @ 5700'. Pressure test perfs. to 1500#.				
2-03-05 Spot 35 sx cmt. @ 6095' WOC & tag @ 5761'.				
2-03-05 Perforate @ 3800', establish rate @ 2 BPM @ 700#. Sqz. 35 sx cmt. w/ 2% CaCl, WOC & tag @ 3612'.				
	, set pkr. @ 500', es	tablish rate	. Hole circ	Saz - 35 ex cmt
2-04-05 Perforate @ 410'	, set pkr. 90'. Estab	lish rate. H	lole circ. 3q2	35 sx cmt
Displaced to 300	'. WOC.		1 St	162
010-	@ 60' to surface.		$\left \frac{f_{\gamma}}{f_{\gamma}} \right $	000 sqqoH
RDMO. Install dr	y hole marker & clean	location.		1 LOUINED
	,			KA EEB SUAD
			6	
			1.65	·
I hereby certify that the information ab grade tank has been/will be constructed or cle				
SIGNATURE AM	TTTLE	Agent		DATE 2-10-05
Type or print name Roger 1 For State Use Only	Massey OC FIELD REmailed	Idress tive II/Staf	F MANAGE" Te	ephone No. 432-530-090
APPROVED BY: Layn	1. Wink TITLE_			DATE FER 1 7 2005
Conditions of Approval (if any)				FEB 1 7 2005
un un grofun. Y ser ann a annar a tra			ed as to plugging o	
		Liability	under bond is re-	tained until

surface restoration is completed.