

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

HOBBS OGD
JUN 02 2011

1. WELL API NO.
30-025-39959
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION RECEIVED COMPLETION REPORT AND LOG

4 Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)

5. Lease Name or Unit Agreement Name
TRES PAPALOTES
6 Well Number:
001

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator
BC Operating, Inc

9 OGRID
160825

10. Address of Operator
P O. Box 50820, Midland, TX 79710-0820

11. Pool name or Wildcat
WILDCAT, ATOKA (GAS), 97799
TRES PAPALOTES, UPPER PENNY, WEX

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	32	14S	34E		1980	N	1980	W	Lea
BH:										

13. Date Spudded 1/2/11	14 Date T D Reached 2/4/11	15. Date Rig Released 2/7/11	16. Date Completed (Ready to Produce) 4/13/11	17. Elevations (DF and RKB, RT, GR, etc) 4140 GR
18. Total Measured Depth of Well 10637'	19. Plug Back Measured Depth 10625'	20 Was Directional Survey Made? No	21 Type Electric and Other Logs Run OH GR	

22 Producing Interval(s), of this completion - Top, Bottom, Name
WILDCAT; ATOKA (GAS) 97799

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.365	48#	455'	17.5"	650 sx/Class C	0
8.626	32#	4502'	11"	920 sx/Class H	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					5 1/2"	10637'	10540' SN

26 Perforation record (interval, size, and number)
10386'-10594', 2 spf

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10386-10594' Acidize w/5000 gals 15% HCL

PRODUCTION

28 Date First Production
4/13/11

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 2 1/2 X 1 1/4 X 24'

Well Status (Prod. or Shut-in)
Producing

Date of Test 5/13/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 339	Gas - Oil Ratio
-------------------------	--------------------	------------	------------------------	----------------	----------------	---------------------	-----------------

Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 359	Oil Gravity - API - (Corr.)
-------------------------	----------------------	-------------------------	----------------	----------------	---------------------	-----------------------------

29 Disposition of Gas (Sold, used for fuel, vented, etc)
N/A

30. Test Witnessed By

31 List Attachments
C103, C104, C144 CLEZ, Logs

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Star Harrell* Printed Name: Star Harrell Title: Regulatory Analyst Date: 6/2/11

E-mail Address: sharrell@bcoperating.com

JUL 07 2011

