

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36964
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Dayton Hardy	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 6	
2. Name of Operator Marathon Oil Company		9. Pool name or Wildcat Penrose Skelly Grayburg (50350)	
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487			
4. Well Location Unit Letter I : 2310 Feet From The South Line and 720 Feet From The East Line Section 20 Township 21-S Range 37-E NMPM Lea County			
10. Date Spudded 04/27/2005	11. Date T.D. Reached 05/07/2005	12. Date Compl. (Ready to Prod.) 06/08/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3489 GL
15. Total Depth 4172	16. Plug Back T.D. 4105	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All
19. Producing Interval(s), of this completion - Top, Bottom, Name 3750' to 3957' Penrose Skelly Grayburg			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Thermal Multigate Decay log			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	408'	12 1/4'	260 sks	
5 1/2"	17 #	4151'	7 7/8"	610 sks	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3720'
						TAC 3592'

26. Perforation record (interval, size, and number) 3750-54, 70-74, 96-3800, 24-28, 46-48, 62-62, 86-90, 3910-16, 26-28, 34-48, 55-57. Size .41 dia total 52 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3750' - 3957'	4200 gals 7 1/2% HCL Acid
	3750' - 3957'	157,860 lbs Premium Brown 20/40 sand w/ Expedite 225 Flow Control

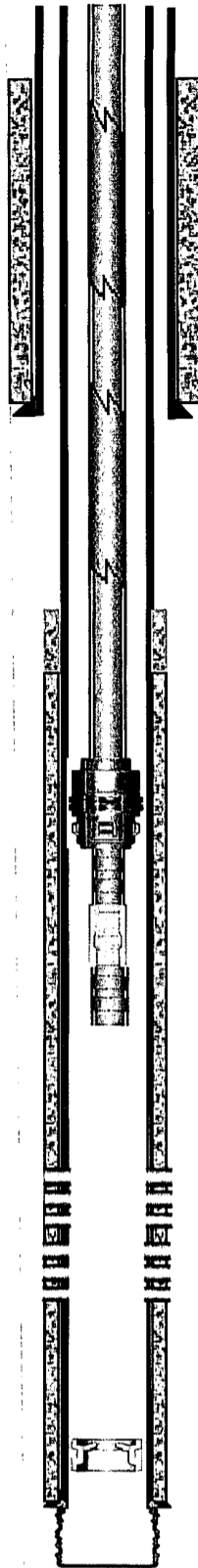
28. PRODUCTION							
Date First Production 06/08/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2"X 1.5" X 20' rod insert pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 06/11/2005	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 40	Water - Bbl. 535	Gas - Oil Ratio 1333
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 40	Water - Bbl. 535	Oil Gravity - API -(Corr.) 37.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Kevin Silco	

30. List Attachments Logs, Inclination Survey, & Well bore diagram	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature Charles E. Kendrick	Printed Name Charles E. Kendrick Title Engineering Tech Date 06/28/2005
E-mail address cekendrix@marathonoil.com	



Dayton Hardy No. 6 New Well

Marathon Oil Company
Dayton Hardy No. 6
UL"1", Sec 20, T-21-S, R-37-E
8-Jun-05



Top of Cement on surface casing @ 74' from surface
annulus filled w/ pea gravel f/ 74' to surface

Surface Casing
8 5/8" 24# K-55 set @ 408' w/ 260 sks cmt.

Top of any cement (CBL) on production casing 1892'

Top of good cement (CBL) on production casing @ 2458'

Tubing Anchor @ 3592'

Seating Nipple @ 3691'

Bottom of tubing @ 3720'

Penrose Skelly Grayburg Perforations
3750' to 3957'

PBTD 4105 float collar

Production Casing
5 1/2" 17# Set @ 4151' Cmtd w/ 610 sks

TD 4172'

Well Name & Number:	Dayton Hardy No. 6		Lease	Dayton Hardy	
County or Parish:	Lea	State/Prov.	New Mexico	Country:	USA
Perforations: (MD)	3750' to 3957'		(TVD)	4172'	
Date Completed:	06/08/05			RKB:	
Prepared By:	Charles Kendrix		Last Revision Date:	06/28/05	