

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OGD
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: Celero Energy II, LP

3. Address of Operator: 400 W. Illinois, Ste. 1601
 Midland, TX 79701

4. Well Location
 Unit Letter A : 715 feet from the N line and 1065 feet from the E line
 Section 35 Township 14S Range 37E NMPM County Lea

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 T D Pope 35

8. Well Number: 34

9. OGRID Number: 247128

10. Pool name or Wildcat
 Denton; Devonian

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3807'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2 - 7/9/11 - D/O cmt & FC @ 4701', cmt to float shoe at 4795'. Drl 8 3/4" hole from 4795' to 12,162'.
 7/10/11 - Ran 7" L-80 casing: 71 jnts 29#, 13 jnts 32#, 26 jnts 29#, 168 jnts 26#, 34 jnts 29# 312 total jnts- total pipe 12021.73' set at 12018'. Cement 1st stage lead:465 sks 50/50"H" + 10% Bentonite + .6% C-20 + .25% R-38 180 Bbl. Slurry 12#/gal, 2.17 yield, 12.22 gal/sk. 1st stage middle:304 sks 50/50 "H" + 6% Bentonite + .45% C-20 + .25%R-38 100 Bbl. Slurry 12.5#/gal. 1.84 yield, 9.91 gal/sk. Tail:315 sks50/50"H" + 2% Bentonite + .35% C-20 + .25% R-38. 99 Bbl. Slurry 12.5 #/gal, 1.77 yield, 9.56 gal/sk. Displaced w/ 450 Bbl, water. Bumped plug w/ 2600#. Floats held, 100% returns.
 7/13 - 7/15/11 - Drl 6" hole from 12,162' to 12,920'.
 7/16 - 7/17/11 - Log well, triple combo/GR, resistivity, comp neutron/TLG, induction. TIH w/ 4 1/2' liner & DP. Circ & condition hole. Hang liner, tag bottom and pick up 2'. Top of liner @ 11811.41', landing collar @ 12870'. Cmt liner as follows: 100 sx cmt Class H + .5% FL-10+.3%C-35+.25%R-38+.2%C-20+3%salt.& TOH. 4 1/2" set @ 12,918'. Circ.
 7/19/11 - Released rig @ 6:00 am.

Spud Date:

05/11/2011

Rig Release Date:

07/19/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 07/19/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUL 21 2011

Conditions of Approval (if any):