

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25896	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-7824	
7. Lease Name or Unit Agreement Name LEA ED STATE (NCT-A)	✓
8. Well Number 2	✓
9. OGRID Number 785	✓
10. Pool name or Wildcat QUAIL RIDGE MORROW	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3770' GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

AMTEX ENERGY, INC.

3. Address of Operator

P.O. BOX 3418, MIDLAND, TX 79702

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West line

Section 16

Township 19S

Range 34E

NMPM

LEA County

✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3770' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Recomplete, Frac and Install Prod. Equipment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Cond. 15 min. Safety Mtg., MIRUSU x RIH w/ 5" CIBP x Set at 12,400' x cap w/ 35' of Cmt. w/ Dump Bailer x PU Perf. Guns x Perforate 11,324'-11,338'(3JSPF) and 11,352'-11,366'(3JSPF) 84 total holes x Install Frac Valve.
- Fracture Stimulate with 80,000 gal. carrying 80,000 lbs. of 100 mesh sand and 84,000 gal. 25# xlink fluid carrying 120,000 lbs. of Carbo-Prop 20/40 proppant.
- RDMO SU x Shut-in for 6 days; the MIRUSU.
- Wireline Packer in hole x set inside the 5" Csg. @ 11,288' x RD Wireline x RIH w/11,288' of 2.875", L80, 8rd Tubing x latch on to the On-Off Tool x Shut-in.
- RU Pump Truck x Pump out Plug on Bottom x flowback load water x potential test on 6-1-16.

Spud Date:

04-27-2016

Rig Release Date:

06-01-2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE President DATE 06/03/2016

Type or print name William J. Savage E-mail address: bsavage@amtenergy.com PHONE: (432) 686-0847

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

06/03/2016

Conditions of Approval (if any):