

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43195 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> OCD - HOBBS 06/03/2016		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BTA Oil Producers, LLC		6. State Oil & Gas Lease No. ---
3. Address of Operator 104 South Pecos, Midland, TX 79701		7. Lease Name or Unit Agreement Name Aline 9012 JV-P ✓
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>36</u> Township <u>20S</u> Range <u>34E</u> NMPM Lea County		8. Well Number 3 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3741' GR		9. OGRID Number 260297 ✓
		10. Pool name or Wildcat Berry; Bone Spring, North 5535 ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Begin Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/30/16 Test int annulus to 500 for 10 min. Test prod csg to 2500 for 10 min. Perforate Bone Spring 11263-11270'.

05/31/16 A\95 bbls acid.

06/01/16 Began flowing back & testing.

06/01/16 Date of first production.

06/03/16 1 hr test 49 BO + 71 MCF + 17 BW on 64/64" ck, FTP 320 psi

Spud Date:

05/02/16

Rig Release Date:

05/27/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Pam Inskeep

TITLE: Regulatory Administrator

DATE: 06/03/2016

Type or print name: Pam Inskeep

E-mail address: pinskeep@btaoil.com

PHONE: 432-682-3753

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

06/03/2016

Conditions of Approval (if any):

KZ