

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34577 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 West. Sheridan Avenue Oklahoma City, OK 73102-5015 405-552-7848		7. Lease Name or Unit Agreement Name Caballo 9 State ✓
4. Well Location Unit Letter/Lot <u>E</u> : 1650 feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section 9 23S Township 34E Range NMPM Lea County ✓		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3419' GR		9. OGRID Number 6137 ✓
		10. Pool name or Wildcat SWD;BELL CANYON_CHERRY CANYON North Bell Lake Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Step Rate Test <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., L.P. respectfully requests approval to do a step rate test on the subject well as follows:

- Wait on NMOCD review and approval of NOI.
- Notify NMOCD 24 hours before beginning test.
- Discontinue injection and shut-in well for 48 hours, while monitoring surface pressure.
- MIRU pumps, iron, and injection fluid in preparation for test.
- Initiate injection at a rate of 5%, 10%, 20%, 40%, 60%, 80%, and then 100% of a maximum proposed injection rate of 4 bbl/min. Hold each stage for 30 minutes while monitoring and recording pressures.
- Stop injection, shut-in well, and record ISIP.
- Conclude test and RDMO test equipment.
- Run MIT and chart. File MIT with OCD office.
- Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE: Regulatory Specialist DATE 05/09/16

Type or print name: David H. Cook E-mail address: david.cook@dvn.com PHONE: 405-552-7848

For State Use Only
APPROVED BY: Petroleum Engineer TITLE Petroleum Engineer DATE 06/10/2016

Conditions of Approval (if any):

KZ