Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION PROPERTY.		WELL API NO. 30-025-42942
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE V
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Vast State
1. Type of Well: Oil Well			8. Well Number
2. Name of Operator	05/2	25/2016	9. OGRID Number
COG Operating LLC		CEIVED -	229137
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale	
4. Well Location			
Unit Letter P: 210 feet from the South line and 350 feet from the East line			
Section 17 Township 26S Range 33E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3256'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE COMPL CASING/CEMENT JOB			
OTHER BHL Change OTHER:			
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. COG Operating LLC respectfully requests approval for the following changes to the original approved APD. BHL From: 330' FNL & 330' FEL Section 17. T26S. R33E. To: 50' FNL & 330' FEL Section 17. T26S. R33E. (LTP will be at 100' FNL. COG will file a NSL) 			
Drilling Total Depth change: 14353' MD Final cement volumes for production string are • 760 sks 10.4 (3.628 ft^3/sk) lead • 1320 sks 14.4 (1.25 ft^3/sk) tail			
Spud Date: Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE: Regulatory Analyst DATE: 5/25/2016			
ype or print name: Mayte Reyes E-mail address: mreyes1@conchoresources.com PHONE: (575) 748-6945			
APPROVED BY: TITLE Petroleum Engineer DATE 06/10/2016 Conditions of Approval (if any):			

KZ