Submit 1 Copy To Appropriate District Office	State of New Mo			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ural Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-43004 5. Indicate Type of Le	·
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	7505	6. State Oil & Gas Lea	ase No.
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	S	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) F	UG BACK TO A	Leghorn 32 Sta	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other OCD -		8. Well Number 501	
2. Name of Operator	√ 06/29/		9. OGRID Number	V
EOG Resources, Inc. 3. Address of Operator	RECEI	IVED	7377 RED TA	ANK;BONE SPRING, I
P.O. Box 2267 Midla	nd, TX 79702		*WC-025 G-06 S223	
4. Well Location A	200 See See North	. , 50	6 . 6 . 4	East ,.
Unit Letter :: Section 32	feet from the Township 22S R	line and ange 33E	feet from the NMPM Cou	inty Lea
	11. Elevation (Show whether DR			
	3591' GR			
12. Check	Appropriate Box to Indicate N	lature of Notice, F	Report or Other Data	ı
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTI	ERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL □	COMMENCE DRIL CASING/CEMENT	The second second	ND A
DOWNHOLE COMMINGLE	MOETIFEE COMITE	CASINO/CEIVENT	30B	
CLOSED-LOOP SYSTEM		OTHER.		
OTHER: 13. Describe proposed or comp	pleted operations. (Clearly state all	OTHER: pertinent details, and	give pertinent dates, inc	cluding estimated date
of starting any proposed we proposed completion or reco	ork). SEE RULE 19.15.7.14 NMA completion.	C. For Multiple Com	pletions: Attach wellbo	ore diagram of
	equests an amendment to our ap number as shown on the attachi		s well to reflect a chan	ge in TVD, BHL,
TVD change from 17023	3' MD, 12220' TVD (Wolfcamp)	TO: 15810' MD, 11	1010' TVD (2nd BS Sa	and)
New casing design attac	ched.			
Additionally, EOG reque	ests the well number be changed	from 701H to 501H	H to reflect a 2nd Bone	e Spring completion.
radialiany, 200 roque	rote the fron Hamber be entanged		The Femole a Zina Bent	o opining completion.
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.	
. /				0/00/0040
SIGNATURE Stan W	TITLE Reg	julatory Analyst	DATE_	6/29/2016
Type or print name Stan Wagne	E-mail address	s:	PHONE	432-686-3689
For State Use Only				
APPROVED BY: Conditions of Approval (if any);	TITLE Petr	roleum Engineer	DATE	06/29/2016

KZ

Revised Permit Information 6/29/16:

Well Name:

Leghorn 32 State No. 501H

OCD - HOBBS 06/29/2016 **RECEIVED**

Location:

SL: 200' FNL & 50' FEL, Section 32, T-22-S, R-33-E, Lea Co., N.M. BHL: 230' FSL & 330' FWL, Section 33, T-22-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole		Csg				$\mathbf{DF}_{\mathbf{min}}$	$\mathbf{DF}_{\mathbf{min}}$	$\mathbf{DF}_{\mathbf{min}}$
Size	Interval	OD	Weight	Grade	Conn	Collapse	Burst	Tension
17.5"	0 – 1,150'	13.375"	54.5#	J55	STC	1.125	1.25	1.60
12.25"	0-4,000'	9.625"	40#	J-55	LTC	1.125	1.25	1.60
12.25"	4,000'-5,100'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.60
8.75"	0'-15,810'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

Cement Program:

	No.	Wt.	Yld	
Depth	Sacks	ppg	Ft ³ /ft	Slurry Description
1,150'	525	13.5	1.75	Class C + 2% CaCl2 + 4% Gel + 0.25 pps Celloflake
	300	14.8	1.34	Class C + 2% CaCl2
5,100'	1300	12.7	1.90	35:65 Poz:Class C + 6% Gel + 3% CaCl2 + 0.5% CPT-45 +
				0.45% CPT-20
	375	14.8	1.33	Class C + 0.20% CPT-19
15,810'	750	11.0	3.21	50:50 Poz:Class H + 0.4% CPT-503P + 3.0% CPT-45 +
				5.0% Gypsum + 5.0% Salt + 0.15% Citric Acid + 0.15%
				CPT-20A + 1.0% CPT-19
	1400	14.4	1.20	50:50 Poz:Class H + 0.25% CPT-503P + 0.80% CPT-16A
				+ 0.20% CPT-35 + 0.40% CPT-49 + 0.25% CPT-20A

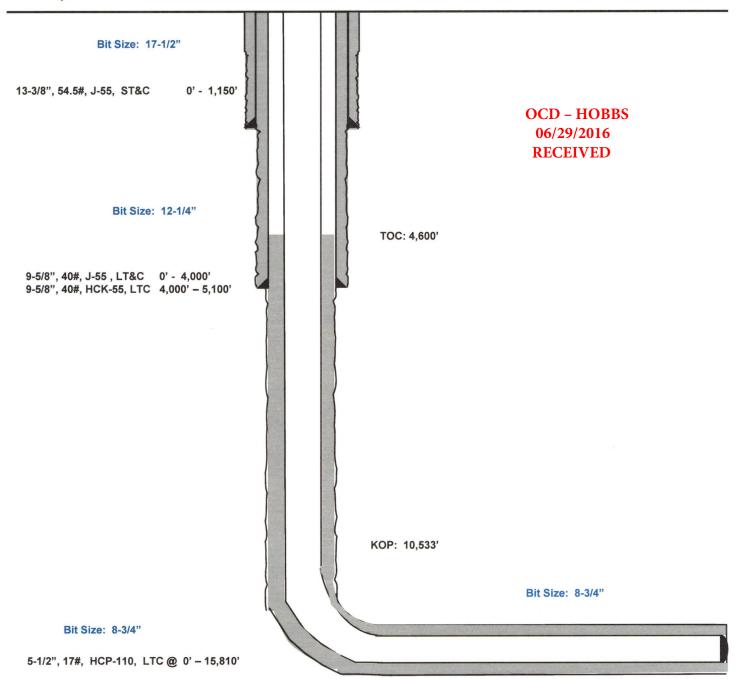
Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0-1,150	Fresh - Gel	8.6-8.8	28-34	N/c
1,150' – 5,100'	Brine	8.8-10.0	28-34	N/c
5,100' - 10,533'	Brine	8.8-10.0	28-34	N/c
10,533' - 15,810'	Brine	8.8-10.0	28-34	N/c
Lateral				

Leghorn 32 State #501H

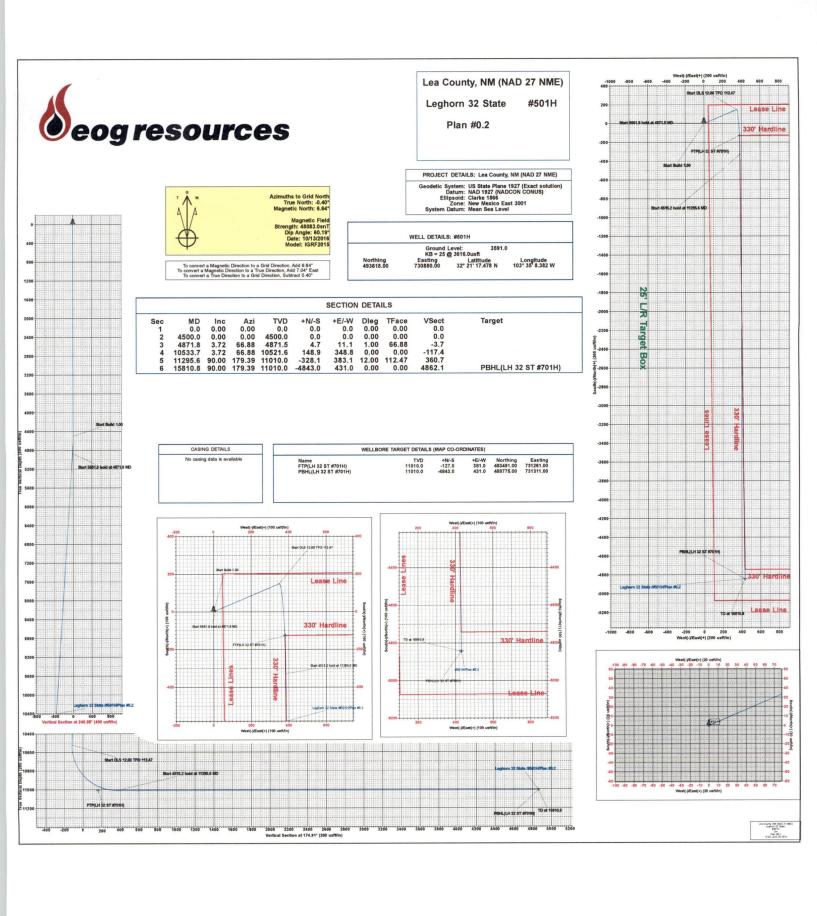
200' FNL 50' FEL Section 32 T-22-S, R-33-E Lea County, New Mexico Proposed Wellbore Revised 6/29/16 API: 30-025-43004

KB: 3,616' GL: 3,591'



Lateral: 15,810' MD, 11,010' TVD

BH Location: 230' FSL & 330' FWL Section 33 T-22-S, R-33-E





EOG Resources - Midland

Lea County, NM (NAD 27 NME) Leghorn 32 State #501H

OH

Plan: Plan #0.2

Standard Planning Report

28 June, 2016



EOG Resources, Inc.

Planning Report

Database: Company: Project:

EDM 5000.1 Single User Db EOG Resources - Midland Lea County, NM (NAD 27 NME)

Site:

Leghorn 32 State

Well: Wellbore: Design:

#501H ОН Plan #0.2 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: **Survey Calculation Method:** Well #501H

KB = 25 @ 3616.0usft KB = 25 @ 3616.0usft

Grid

Minimum Curvature

Project

Lea County, NM (NAD 27 NME)

Map System:

US State Plane 1927 (Exact solution)

Geo Datum:

NAD 1927 (NADCON CONUS)

New Mexico East 3001

System Datum:

Mean Sea Level

Map Zone: Site

Leghorn 32 State

Site Position:

Map

Northing:

493,618.00 usft

Latitude:

Longitude:

32° 21' 17.478 N

Easting: Slot Radius: 730,880.00 usft

103° 35' 8.382 W

Position Uncertainty:

0.0 usft

13-3/16 "

Grid Convergence:

0.40°

Well #501H

Well Position

+N/-S +E/-W

0.0 usft 0.0 usft

IGRF2015

Northing: Easting:

493,618.00 usft 730,880.00 usft

7.04

Latitude: Longitude: 32° 21' 17.478 N 103° 35' 8.382 W

Position Uncertainty

0.0 usft

Wellhead Elevation:

10/13/2016

0.0 usft

Ground Level:

60.19

3.591.0 usft

Wellbore

OH

Model Name Magnetics

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

48,083

Design

Plan #0.2

Audit Notes:

Version:

Phase:

PLAN

Tie On Depth:

0.0

Vertical Section:

Depth From (TVD)

+N/-S (usft) +E/-W

Direction

(usft) 0.0

0.0

(usft) 0.0

(°) 174.91

Plan Sections Vertical Dogleg Build Turn Measured Depth Inclination Azimuth Depth +N/-S +E/-W Rate Rate Rate TFO (usft) (°/100usft) (°/100usft) (°/100usft) Target (usft) (usft) (usft) (°) (°) (°) 0.00 0.00 0.0 0.0 0.0 0.00 0.00 0.00 0.0 0.00 0.00 0.0 0.00 0.00 0.00 0.00 0.00 4,500.0 0.0 4,500.0 66.88 1.00 0.00 4,871.5 11.1 1.00 4,871.8 3.72 66.88 4.7 0.00 0.00 0.00 348 8 0.00 66.88 148.9 10,533.7 3.72 10,521.6 11.33 14.77 112.47 12 00 -328.1 383 1 11,295.6 90.00 179.39 11,010.0 0.00 0.00 0.00 0.00 PBHL(LH 32 ST #701 -4,843.0 431.0 15,810.8 90.00 179.39 11,010.0

eog resources

EOG Resources, Inc.

Planning Report

Database: Company: Project:

EDM 5000.1 Single User Db EOG Resources - Midland Lea County, NM (NAD 27 NME)

Leghorn 32 State

Site: #501H Well: Wellbore: ОН Plan #0.2 Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well #501H

KB = 25 @ 3616.0usft KB = 25 @ 3616.0usft

esign:	Plan #0.2	Plan #0.2											
lanned Survey													
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)				
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00				
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00				
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00				
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00				
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00				
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00				
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00				
				0.0	0.0	0.0	0.00	0.00	0.00				
700.0	0.00	0.00	700.0		0.0	0.0	0.00	0.00	0.00				
800.0	0.00	0.00	800.0	0.0					0.00				
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00					
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00				
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00				
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00				
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00				
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00				
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00				
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00				
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00				
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00				
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00				
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00				
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00				
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00				
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00				
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00				
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00				
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00				
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00				
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00				
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00				
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00				
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00				
	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00				
3,200.0			and the same of th		0.0	0.0	0.00	0.00	0.00				
3,300.0 3,400.0	0.00	0.00 0.00	3,300.0 3,400.0	0.0 0.0	0.0	0.0	0.00	0.00	0.00				
			3,500.0	0.0	0.0	0.0	0.00	0.00	0.00				
3,500.0	0.00	0.00		0.0	0.0	0.0	0.00	0.00	0.00				
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00				
3,700.0	0.00	0.00	3,700.0		0.0	0.0	0.00	0.00	0.00				
3,800.0 3,900.0	0.00	0.00	3,800.0 3,900.0	0.0 0.0	0.0	0.0	0.00	0.00	0.00				
			4,000.0	0.0	0.0	0.0	0.00	0.00	0.00				
4,000.0	0.00	0.00						0.00	0.00				
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00				
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00						
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00				
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00				
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00				
4,600.0	1.00	66.88	4,600.0	0.3	8.0	-0.3	1.00	1.00	0.00				
4,700.0	2.00	66.88	4,700.0	1.4	3.2	-1.1	1.00	1.00	0.00				
4,800.0	3.00	66.88	4,799.9	3.1	7.2	-2.4	1.00	1.00	0.00				
4,871.8	3.72	66.88	4,871.5	4.7	11.1	-3.7	1.00	1.00	0.00				
4,900.0	3.72	66.88	4,899.7	5.5	12.8	-4.3	0.00	0.00	0.00				
5,000.0	3.72	66.88	4,999.5	8.0	18.7	-6.3	0.00	0.00	0.00				
5,100.0	3.72	66.88	5,099.3	10.5	24.7	-8.3	0.00	0.00	0.00				
5,200.0	3.72	66.88	5,199.0	13.1	30.7	-10.3	0.00	0.00	0.00				

Seog resources

EOG Resources, Inc.

Planning Report

Database: Company: Project:

Site:

EDM 5000.1 Single User Db EOG Resources - Midland Lea County, NM (NAD 27 NME)

Leghorn 32 State

 Well:
 #501H

 Wellbore:
 OH

 Design:
 Plan #0.2

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well #501H

KB = 25 @ 3616.0usft KB = 25 @ 3616.0usft

Grid

sign:	Plan #0.2								
anned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	3.72	66.88	5,298.8	15.6	36.6	-12.3	0.00	0.00	0.00
5,400.0	3.72	66.88	5,398.6	18.2	42.6	-14.3	0.00	0.00	0.00
5,500.0	3.72	66.88	5,498.4	20.7	48.6	-16.3	0.00	0.00	0.00
5,600.0	3.72	66.88	5,598.2	23.3	54.5	-18.4	0.00	0.00	0.00
5,700.0	3.72	66.88	5,698.0	25.8	60.5	-20.4	0.00	0.00	0.00
5,800.0	3.72	66.88	5,797.8	28.4	66.4	-22.4	0.00	0.00	0.00
5,600.0	3.12	00.00	3,797.0						
5,900.0	3.72	66.88	5,897.6	30.9	72.4	-24.4	0.00	0.00	0.00
6,000.0	3.72	66.88	5,997.4	33.5	78.4	-26.4	0.00	0.00	0.00
6,100.0	3.72	66.88	6,097.2	36.0	84.3	-28.4	0.00	0.00	0.00
6,200.0	3.72	66.88	6,196.9	38.6	90.3	-30.4	0.00	0.00	0.00
6,300.0	3.72	66.88	6,296.7	41.1	96.3	-32.4	0.00	0.00	0.00
6,400.0	3.72	66.88	6,396.5	43.7	102.2	-34.4	0.00	0.00	0.00
6,500.0	3.72	66.88	6,496.3	46.2	108.2	-36.4	0.00	0.00	0.00
6,600.0	3.72	66.88	6,596.1	48.7	114.2	-38.4	0.00	0.00	0.00
6,700.0	3.72	66.88	6,695.9	51.3	120.1	-40.4	0.00	0.00	0.00
6,800.0	3.72	66.88	6,795.7	53.8	126.1	-42.5	0.00	0.00	0.00
6,900.0	3.72	66.88	6,895.5	56.4	132.0	-44.5	0.00	0.00	0.00
7,000.0	3.72	66.88	6,995.3	58.9	138.0	-46.5	0.00	0.00	0.00
7,100.0	3.72	66.88	7,095.0	61.5	144.0	-48.5	0.00	0.00	0.00
7,200.0	3.72	66.88	7,194.8	64.0	149.9	-50.5	0.00	0.00	0.00
7,300.0	3.72	66.88	7,294.6	66.6	155.9	-52.5	0.00	0.00	0.00
7,400.0	3.72	66.88	7,394.4	69.1	161.9	-54.5	0.00	0.00	0.00
7,500.0	3.72	66.88	7,494.2	71.7	167.8	-56.5	0.00	0.00	0.00
7,600.0	3.72	66.88	7,594.0	74.2	173.8	-58.5	0.00	0.00	0.00
7,700.0	3.72	66.88	7,693.8	76.8	179.8	-60.5	0.00	0.00	0.00
7,800.0	3.72	66.88	7,793.6	79.3	185.7	-62.5	0.00	0.00	0.00
7,900.0	3.72	66.88	7,893.4	81.9	191.7	-64.5	0.00	0.00	0.00
8,000.0	3.72	66.88	7,993.2	84.4	197.6	-66.5	0.00	0.00	0.00
8,100.0	3.72	66.88	8,092.9	86.9	203.6	-68.6	0.00	0.00	0.00
8,200.0	3.72	66.88	8,192.7	89.5	209.6	-70.6	0.00	0.00	0.00
8,300.0	3.72	66.88	8,292.5	92.0	215.5	-72.6	0.00	0.00	0.00
8,400.0	3.72	66.88	8,392.3	94.6	221.5	-74.6	0.00	0.00	0.00
8,500.0	3.72	66.88	8,492.1	97.1	227.5	-76.6	0.00	0.00	0.00
8,600.0	3.72	66.88	8,591.9	99.7	233.4	-78.6	0.00	0.00	0.00
8,700.0	3.72	66.88	8,691.7	102.2	239.4	-80.6	0.00	0.00	0.00
8,800.0	3.72	66.88	8,791.5	104.8	245.4	-82.6	0.00	0.00	0.00
8,900.0	3.72	66.88	8,891.3	107.3	251.3	-84.6	0.00	0.00	0.00
9,000.0	3.72	66.88	8,991.1	109.9	257.3	-86.6	0.00	0.00	0.00
9,100.0	3.72	66.88	9,090.8	112.4	263.2	-88.6	0.00	0.00	0.00
9,200.0	3.72	66.88	9,190.6	115.0	269.2	-90.6	0.00	0.00	0.00
9,300.0	3.72	66.88	9,290.4	117.5	275.2	-92.7	0.00	0.00	0.00
9,400.0	3.72	66.88	9,390.2	120.1	281.1	-94.7	0.00	0.00	0.00
9,500.0	3.72	66.88	9,490.0	122.6	287.1	-96.7	0.00	0.00	0.00
9,600.0	3.72	66.88	9,589.8	125.1	293.1	-98.7	0.00	0.00	0.00
9,700.0	3.72	66.88	9,689.6	127.7	299.0	-100.7	0.00	0.00	0.00
9,800.0	3.72	66.88	9,789.4	130.2	305.0	-102.7	0.00	0.00	0.00
9,900.0	3.72	66.88	9,889.2	132.8	311.0	-104.7	0.00	0.00	0.00
10,000.0	3.72	66.88	9,988.9	135.3	316.9	-106.7	0.00	0.00	0.00
10,100.0	3.72	66.88	10,088.7	137.9	322.9	-108.7	0.00	0.00	0.00
10,200.0	3.72	66.88	10,188.5	140.4	328.8	-110.7	0.00	0.00	0.00
10,300.0	3.72	66.88	10,288.3	143.0	334.8	-112.7	0.00	0.00	0.00
10,400.0	3.72	66.88	10,388.1	145.5	340.8	-114.7	0.00	0.00	0.00
10,500.0	3.72	66.88	10,487.9	148.1	346.7	-116.7	0.00	0.00	0.00
10,533.7	3.72	66.88	10,521.6	148.9	348.8	-117.4	0.00	0.00	0.00

eog resources

EOG Resources, Inc.

Planning Report

Database: Company: Project:

Site:

EDM 5000.1 Single User Db EOG Resources - Midland Lea County, NM (NAD 27 NME)

Leghorn 32 State

Well: #501H
Wellbore: OH
Design: Plan #0.2

Local Co-ordinate Reference:

TVD Reference:
MD Reference:

North Reference: Survey Calculation Method: Well #501H

KB = 25 @ 3616.0usft KB = 25 @ 3616.0usft

Grid

sign:	Plan #0.2											
anned Survey												
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate			
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)			
10,550.0 10,575.0	3.48 4.92	98.15 135.21	10,537.8 10,562.7	149.1 148.2	349.7 351.2	-117.5 -116.5	12.00 12.00	-1.49 5.79	192.27 148.27			
10,600.0	7.37	151.76	10,587.6	146.0	352.7	-114.2	12.00	9.80	66.17			
10,600.0	10.12	159.75	10,612.3	142.5	354.3	-110.6	12.00	11.00	31.96			
10,650.0	12.98	164.30	10,636.8	137.8	355.8	-105.7	12.00	11.44	18.22			
10,675.0	15.90	167.22	10,661.0	131.7	357.3	-99.5	12.00	11.64	11.69			
10,700.0	18.83	169.26	10,684.8	124.4	358.8	-92.1	12.00	11.75	8.13			
10,725.0	21.79	170.76	10,708.3	115.9	360.3	-83.5	12.00	11.82	6.00			
10,750.0	24.75	171.91	10,731.3	106.1	361.8	-73.6	12.00	11.86	4.62			
10,775.0	27.73	172.83	10,753.7	95.2	363.3	-62.6	12.00	11.89	3.69			
10,800.0	30.70	173.59	10,775.5	83.0	364.7	-50.4	12.00	11.91	3.03			
10,825.0	33.68	174.23	10,796.6	69.8	366.1	-37.1	12.00	11.92	2.54			
10,850.0	36.67	174.77	10,817.1	55.5	367.5	-22.7	12.00	11.93	2.17			
10,875.0	39.65	175.24	10,836.7	40.1	368.8	-7.2	12.00	11.94	1.89			
10,900.0	42.64	175.65	10,855.6	23.7	370.1	9.2	12.00	11.95 11.96	1.66 1.48			
10,925.0 10,950.0	45.63 48.62	176.03 176.36	10,873.5 10,890.5	6.3 -11.9	371.4 372.6	26.6 44.9	12.00 12.00	11.96	1.34			
10,975.0	51.61	176.67	10,906.5	-31.1	373.8	64.1	12.00	11.96	1.22			
11,000.0	54.60	176.95	10,921.5	-51.1	374.9	84.1	12.00	11.97	1.12			
11,025.0	57.59	177.21	10,935.5	-71.8	375.9	104.8	12.00	11.97	1.04			
11,050.0	60.59	177.45	10,948.3	-93.2	376.9	126.2	12.00	11.97	0.98			
11,075.0	63.58	177.68	10,960.0	-115.3	377.9	148.3	12.00	11.97	0.92			
11,100.0	66.57	177.90	10,970.6	-137.9	378.7	171.0	12.00	11.97	0.87			
11,104.7	67.13	177.94	10,972.4	-142.2	378.9	175.2	12.00	11.97	0.85			
FTP(LH 32 S	T #701H)											
11,125.0	69.57	178.11	10,979.9	-161.1	379.6	194.1	12.00	11.98	0.83			
11,150.0	72.56	178.31	10,988.0	-184.7	380.3	217.7	12.00	11.98	0.80			
11,175.0	75.56	178.51	10,994.9	-208.8	381.0	241.7	12.00	11.98	0.78			
11,200.0	78.55	178.70	11,000.5	-233.1	381.6	266.0	12.00	11.98	0.76			
11,225.0	81.54	178.88	11,004.8	-257.7	382.1	290.6	12.00	11.98	0.74			
11,250.0	84.54	179.06	11,007.8	-282.5	382.5	315.3	12.00	11.98	0.73			
11,275.0	87.53	179.24	11,009.6	-307.5	382.9	340.2	12.00	11.98	0.72			
11,295.6	90.00	179.39	11,010.0	-328.1	383.1	360.7	12.00	11.98 0.00	0.72 0.00			
11,300.0	90.00	179.39	11,010.0	-332.5	383.2	365.1	0.00	0.00	0.00			
11,400.0	90.00	179.39	11,010.0	-432.5 532.4	384.2 385.3	464.8 564.5	0.00	0.00	0.00			
11,500.0	90.00	179.39	11,010.0 11,010.0	-532.4 -632.4	385.3	664.2	0.00	0.00	0.00			
11,600.0 11,700.0	90.00 90.00	179.39 179.39	11,010.0	-732.4	387.4	763.9	0.00	0.00	0.00			
11,800.0	90.00	179.39	11,010.0	-832.4	388.5	863.6	0.00	0.00	0.00			
11,900.0	90.00	179.39	11,010.0	-932.4	389.5	963.3	0.00	0.00	0.00			
12,000.0	90.00	179.39	11,010.0	-1,032.4	390.6	1,063.0	0.00	0.00	0.00			
12,100.0	90.00	179.39	11,010.0	-1,132.4	391.7	1,162.7	0.00	0.00	0.00			
12,200.0	90.00	179.39	11,010.0	-1,232.4	392.7	1,262.4	0.00	0.00	0.00			
12,300.0	90.00	179.39	11,010.0	-1,332.4	393.8	1,362.1	0.00	0.00	0.00			
12,400.0	90.00	179.39	11,010.0	-1,432.4	394.8	1,461.8	0.00	0.00	0.00			
12,500.0	90.00	179.39	11,010.0	-1,532.4	395.9	1,561.5	0.00	0.00	0.00			
12,600.0	90.00	179.39	11,010.0	-1,632.4	397.0	1,661.1	0.00	0.00	0.00			
12,700.0	90.00	179.39	11,010.0	-1,732.4	398.0	1,760.8	0.00	0.00	0.00			
12,800.0	90.00	179.39	11,010.0	-1,832.4	399.1	1,860.5	0.00	0.00	0.00			
12,900.0	90.00	179.39	11,010.0	-1,932.4	400.1	1,960.2	0.00	0.00	0.00			
13.000.0	90.00	179.39	11,010.0	-2,032.4	401.2	2,059.9	0.00	0.00	0.00			
13,100.0	90.00	179.39	11,010.0	-2,132.4	402.3	2,159.6	0.00	0.00	0.00			

eog resources

EOG Resources, Inc.

Planning Report

Database: Company: Project:

EDM 5000.1 Single User Db EOG Resources - Midland Lea County, NM (NAD 27 NME)

Site: Leghorn 32 State

 Well:
 #501H

 Wellbore:
 OH

 Design:
 Plan #0.2

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well #501H

KB = 25 @ 3616.0usft KB = 25 @ 3616.0usft

Grid

esign:	Plan #0.2											
lanned Survey												
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)			
13,300.0	90.00	179.39	11,010.0	-2,332.3	404.4	2,359.0	0.00	0.00	0.00			
13,400.0	90.00	179.39	11,010.0	-2,432.3	405.4	2,458.7	0.00	0.00	0.00			
13,500.0	90.00	179.39	11,010.0	-2,532.3	406.5	2,558.4	0.00	0.00	0.00			
13,600.0	90.00	179.39	11,010.0	-2,632.3	407.6	2,658.1	0.00	0.00	0.00			
13,700.0	90.00	179.39	11,010.0	-2,732.3	408.6	2,757.8	0.00	0.00	0.00			
13,800.0	90.00	179.39	11,010.0	-2,832.3	409.7	2,857.5	0.00	0.00	0.00			
13,900.0	90.00	179.39	11,010.0	-2,932.3	410.7	2,957.2	0.00	0.00	0.00			
14,000.0	90.00	179.39	11,010.0	-3,032.3	411.8	3,056.9	0.00	0.00	0.00			
14,100.0	90.00	179.39	11,010.0	-3,132.3	412.9	3,156.6	0.00	0.00	0.00			
14,200.0	90.00	179.39	11,010.0	-3,232.3	413.9	3,256.3	0.00	0.00	0.00			
14,300.0	90.00	179.39	11,010.0	-3,332.3	415.0	3,356.0	0.00	0.00	0.00			
14,400.0	90.00	179.39	11,010.0	-3,432.3	416.0	3,455.7	0.00	0.00	0.00			
14,500.0	90.00	179.39	11,010.0	-3,532.3	417.1	3,555.3	0.00	0.00	0.00			
14,600.0	90.00	179.39	11,010.0	-3,632.3	418.2	3,655.0	0.00	0.00	0.00			
14,700.0	90.00	179.39	11,010.0	-3,732.3	419.2	3,754.7	0.00	0.00	0.00			
14,800.0	90.00	179.39	11,010.0	-3,832.3	420.3	3,854.4	0.00	0.00	0.00			
14,900.0	90.00	179.39	11,010.0	-3,932.3	421.3	3,954.1	0.00	0.00	0.00			
15,000.0	90.00	179.39	11,010.0	-4,032.3	422.4	4,053.8	0.00	0.00	0.00			
15,100.0	90.00	179.39	11,010.0	-4,132.2	423.5	4,153.5	0.00	0.00	0.00			
15,200.0	90.00	179.39	11,010.0	-4,232.2	424.5	4,253.2	0.00	0.00	0.00			
15,300.0	90.00	179.39	11,010.0	-4,332.2	425.6	4,352.9	0.00	0.00	0.00			
15,400.0	90.00	179.39	11,010.0	-4,432.2	426.6	4,452.6	0.00	0.00	0.00			
15,500.0	90.00	179.39	11,010.0	-4,532.2	427.7	4,552.3	0.00	0.00	0.00			
15,600.0	90.00	179.39	11,010.0	-4,632.2	428.8	4,652.0	0.00	0.00	0.00			
15,700.0	90.00	179.39	11,010.0	-4,732.2	429.8	4,751.7	0.00	0.00	0.00			
15,800.0	90.00	179.39	11,010.0	-4,832.2	430.9	4,851.4	0.00	0.00	0.00			
15.810.8	90.00	179.39	11,010.0	-4,843.0	431.0	4,862.1	0.00	0.00	0.00			

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle	Dip Dir.	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP(LH 32 ST #701H) - plan misses target - Point	0.00 center by 40.6	0.01 Susft at 11104	11,010.0 1,7usft MD (1	-127.0 10972.4 TVD,	381.0 -142.2 N, 378	493,491.00 .9 E)	731,261.00	32° 21' 16.195 N	103° 35' 3.951 W
PBHL(LH 32 ST #701H) - plan hits target cer - Point		0.01	11,010.0	-4,843.0	431.0	488,775.00	731,311.00	32° 20' 29.526 N	103° 35' 3.753 W