

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41518	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Fruit Loop 29 State	✓
8. Well Number 501H	✓
9. OGRID Number 7377	✓
10. Pool name or Wildcat WC-025 G-07 S213330F; Bone Spring	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **OCD - HOBBS**

2. Name of Operator ☒ **EOG Resources, Inc.** **07/11/2016 RECEIVED**

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter **C** : **200** feet from the **North** line and **1980** feet from the **West** line
Section **29** Township **21S** Range **33E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3719' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/11/15 Prep well for completion. Ran CBL, TOC of production casing is at surface.
02/03/16 Perform pre-frac casing test to a max pressure of 10009 psi.
04/16/16 MIRU for completion
04/17/16 Begin 22 stage completion.
04/23/16 Finish perforating and frac. Perforated from 11282' to 15666', 0.35", 1374 holes.
Frac w/ 542 bbls acid, 10,947,820 lbs proppant, 294,175 bbls load water.
04/27/16 RIH to drill out plugs and clean out well.
04/28/16 Finish drill and clean out.
04/29/16 RIH w/ 2-7/8" production tubing, 5-1/2" production packer, and gas lift assembly. Packer set at 10650'.
EOT at 10679. Flowback.
05/07/16 First production to sales.
05/25/16 Shut-in waiting for gas pipeline.
06/17/16 First gas sales.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/28/16

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/13/2016

Conditions of Approval (if any):

✓

KZ