Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
District 1	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42822	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE	FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease	No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Columbus Fee	
Transfittalia of the transfit		8. Well Number		
2. Name of Operator	05/29/2010		2H V	
COG Operating LLC	REC	EIVED /	9. OGRID Number	
3. Address of Operator			229137 10. Pool name or Wildca	
2208 W. Main Street, Artesia,	NM 88210		WC-025 G-09 S253336D; t	
4. Well Location				
Unit Letter B : 210 feet from the North line and 2310 feet from the East line				
Section 34	Township 25S Ran	ge 33E	NMPM Lea Co	ounty
	11. Elevation (Show whether DR		THE RESERVE TO SERVE	A CONTRACTOR OF THE PARTY OF TH
Cl. 1 4	And the second second			
12. Check Appropriate Box to	Indicate Nature of Notice, Re	eport or Other Da	ta	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				OF: ING CASING □
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRILL				_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				
DOWNHOLE COMMINGLE				
OTHER: BHL Change		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 19.13.7.14 NMAC. For Multiple Completions: Attach wellhood discussion of				
completion of recompletion.				
COG Operating LLC respectfully requests approval for the following changes to the above referenced APD.				
BHL				
From: 330' FSL & 2310' FEL Section 3. T26S. R33E				
To: 50' FSL & 2310' FEL Section 3. T26S. R33E				
C102 attached.				
DDU LING GUANGES				
DRILLING CHANGES Operator will drill to a final MD TD of 19,382'.				
Directional plan and Anti-Collision re	on 19,362 .			
Spud Date:				
Space Bate.	Rig Release Dat	e:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE: Regulatory Analyst DATE: 7/28/2016				
Type or print name: Mayte Reyes E-mail address: mreyes1@conchoresources.com PHONE: (575) 748-6945				
Petroleum Engineer 07/20/2016				
APPROVED BY:				

KZ