

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28314		✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		✓
6. State Oil & Gas Lease No. 312479		✓
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT		✓
8. Well Number 234		✓
9. OGRID Number 298299		✓
10. Pool name or Wildcat VACUUM; ABO, NORTH		
545 feet from the E line NMPM County LEA		
4024 GR		

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CROSS TIMBERS ENERGY, LLC

3. Address of Operator

400 WEST 7th STREET, FORT WORTH, TX 76102

4. Well Location

Location _____
Unit Letter I: 1980 feet from the S line and 545 feet from the E line
Section 23 Township 17S Range 34E NMPM County LEA

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*)

4024 GR

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Repaired casing leak:

POOH GE ESP, scan tbg (228 YB, 25 BB, 12 GB, 1 RB), rpl GB & RB, NU 11" WH spool, RIH 7 1/4" bit, 8 5/8" scrpr, hydrtst 131 jts tbg (all good), scrpr clean, set RBP @ 4,140', tst csg, isolate leak to 8' FS, log csg inspection 4,140' to surf., install Saltel csg patch, RIH SLB ESP. RTP

Spud Date: 1/17/1983

Rig Release Date: 2/15/1983

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Compliance DATE 08/03/2016

Type or print name Robbie A Grigg E-mail address: rgrigg@mspartners.com PHONE: 817-334-7842

For State Use Only

APPROVED BY:  TITLE: Petroleum Engineer DATE: 08/03/2016

Conditions of Approval (if any):

KZ