

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42392	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Encore M State	✓
8. Well Number 18	✓
9. OGRID Number 370080	✓
10. Pool name or Wildcat: Blinebry, Tubb, Drinkard, Wantz-Abo	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3373' GR	✓

OCD – HOBBS
08/01/2016
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Breitburn Operating LP ✓

3. Address of Operator
1401 McKinney Street, Suite 2400 Houston, Texas 77010

4. Well Location
Unit Letter **O** **870** feet from the **South** line and **2050** feet from the **East** line
Section **20** Township **22S** Range **37E** NMPM County **Lea** ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. P AND A <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/21/2016; MIRU crane and WL. Dump bail acid. Perforate 6670 – 6672, 6686 – 6690.
6/22/2016: Perforate 6695 – 6696, 6706 – 6710, 6718 – 6720, 6726 – 6730, 6732 – 6734, 6739 – 6744, 6752 – 6754, 6766 – 6768, 6774 – 6776, 6784 – 6786, 6792 – 6796, 2jspf, 98 0.51" holes. Acidize w/ 3000 gl. 15% HCl, with block and bio-balls.
6/23/2016: MIRU frac equipment. B/D with 6,000 gl. acid. Frac Stage 1 with 8,400 gl slickwater, 19,996 gl. 15# linear gel, 65,352 gl 15# XL gel with 4,019# 100 mesh, 26,192# 30-50 white sand, 30,078# 30-50 garnet. SD frac. RIH with composite bridge plug, set plug @ 6,650'. Test CBP to 3500 psi. Good test. Perforate 6417 – 6420, 6426 – 6428, 6433 – 6438, 6441 – 6445, 6461 – 6463, 6473 – 6475, 6483 – 6486, 6498 – 6500, 6509 – 6512, 6524 – 6525, 6528 – 6530, 6535 – 6536, 6546 – 6548, 6558 – 6561, 6573 – 6575, 6583 – 6586, 6604 – 6606, 6612 – 6614. 2 jspf, 118 0.51" holes. Frac Stage 2 with 6,006 gl 15% HCl, 7,476 gl slickwater, 38,934 gl 15# linear gel, 106,890 15# XL gel, with 5,472# 100 mesh, 135,283# 30-50 white sand, 40,172# 30-50 garnet.
6/24/2016: RIH with composite bridge plug, set CBP @ 5,930; test CBP to 3000psi. Good test. Perforate 5635 – 5637, 5656 – 5660, 5672 – 5676, 5694 – 5695, 5699 – 5700, 5731 – 5734, 5799 – 5801, 5822 – 5824, 5844 – 5846, 5874 – 5878, 2 jspf, 54 0.51" holes. Frac Stage 3 with 83,622 gl. frac fluid and 130,538# 30-50 sand. SD frac. RIH with composite bridge plug, set CBP @ 5616'. Perforate 5490 – 5498, 5512 – 5516, 5530 – 5534, 5536 – 5538, 5546 – 5549, 5552 – 5554, 5582 – 5586, 2 jspf, 54 0.51" holes. Frac Stage 4 with 84,428 gl frac fluid and 142,418# 30-50 sand.
6/25/2016: MIRU CTU, drill out CBPs @ 5616', 5930' and 6650'. Clean out well to 7128'. RD CTU, ND BOP. Hook up flow line and flowback equipment. 6/26/2016 – 6/27/2016: Flow back and flow testing. 6/28/2016: MIRU rig. TIH with 2 7/8", 6.4#, J-55 tubing with EUT @ 6904'. 6/29/2016_6/30/2016: Swab testing.
7/1/2016: TIH with pump and rods. Turn well over to well testers.
7/2/2016 – 7/6/2016 Test well 7/6/2016: 437 Oil, 752 Gas, 1040 Water (Blinebry, Tubb, Drinkard, Wantz – Abo.

Spud date: 04/03/2016

Rig release date: 04/24/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

print name Shelly Doescher E-mail address: shelly_doescher@yahoo.com

For State Use Only APPROVED

BY: [Signature] TITLE

TITLE: Agent DATE: 04/28/2016 Type or

PHONE: 505-320-5682

Petroleum Engineer

08/03/2016

DATE

KZ