

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-025-41906

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. 2604

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator Rubicon Oil & Gas, LLC

5. Lease Name or Unit Agreement Name
Draw State

6. Well Number:
#1

OCD - HOBBS
08/15/2016
RECEIVED

10. Address of Operator

508 West Wall Avenue, Suite 500, Midland, Texas 79701

9. OGRID 194266

11. Pool name or Wildcat
Wildcat
[98076] WC-025 G-04 S233829N;ABO

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	29	23S	38E		800	S	1650	W	Lea
BH:	N	29	23S	38E		800	S	1650	W	Lea

13. Date Spudded 11/13/14	14. Date T.D. Reached 12/2/14	15. Date Rig Released 12/3/14	16. Date Completed (Ready to Produce) 6/26/15	17. Elevations (DF and RKB, RT, GR, etc.) 3332 GL
18. Total Measured Depth of Well 8100	19. Plug Back Measured Depth 8039	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL-FDC, DLL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
7469-8038

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1440	12.25"	Surface	None
7"	29#	8098	8.75"	1410 Sacks	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7524	

26. Perforation record (interval, size, and number)

7469-7769, 7915-8038

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7469-7769	2072 BBL Water 24280# Sand
7915 - 8038	3485 BBL Water 17140# Sand

28. PRODUCTION

Date First Production 6/27/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Shut-In		
Date of Test 7/5/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF TSTM	Water - Bbl. 40	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Test Witnessed By
William Dean

31. List Attachments

GR-Bond, FDC-CNL, DLL Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *M.D. Hayes* Printed Name Michael D. Hayes Title Geologist Date 9/29/15
E-mail Address mhayes@rubiconoilandgas.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1510	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2960	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3256	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3882	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4500	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5702	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6724	T. Delaware Sand	T. Morrison	
T. Drinkard 6792	T. Bone Springs	T. Todilto	
T. Abo 7202	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 7469 to 8038
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2820	5550	2730	Limey Dolomite
5550	5700	150	Limestone
5700	6792	1092	Sandy Dolomite
6792	8040	1248	Dolomite
8040	8100	60	Limestone