

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34765	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Bobby Fee SWD	✓
8. Well Number 001	✓
9. OGRID Number 310809	✓
10. Pool name or Wildcat SWD; Devonian	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4011' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD **OCD - HOBBS**

2. Name of Operator
NEMO Fund I, LLC ✓ **09/02/2016 RECEIVED**

3. Address of Operator
901 West Missouri, Suite 911, Midland, TX 79701

4. Well Location
Unit Letter L : 2252 feet from the South line and 990 feet from the West line
Section 25 Township 9S Range 36E NMPM Lea County ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per AO SWD-1647 approved 8/17/16, Nemo submits the following completion plan NOI for this well. See attached procedure and wellbore diagram.

Nemo understands the Santa Fe Engineering Bureau has verbally waived the Order COA to circulate cement on production casing due to the required numerous perf/sqz attempts possible impact on casing mechanical integrity. Their revised approved verbal plan is to insure the San Andres formation is covered with cement as opposed to full circulation. The attached procedure accomplishes that revised remedial cement plan. Santa Fe Engineering Bureau plans to file an amended order reflecting this change.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Holcomb TITLE Agent DATE 9/2/2016

Type or print name Danny J. Holcomb E-mail address: danny@pwllc.net PHONE: 806-471-5628

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/02/2016

Conditions of Approval (if any):

KZ

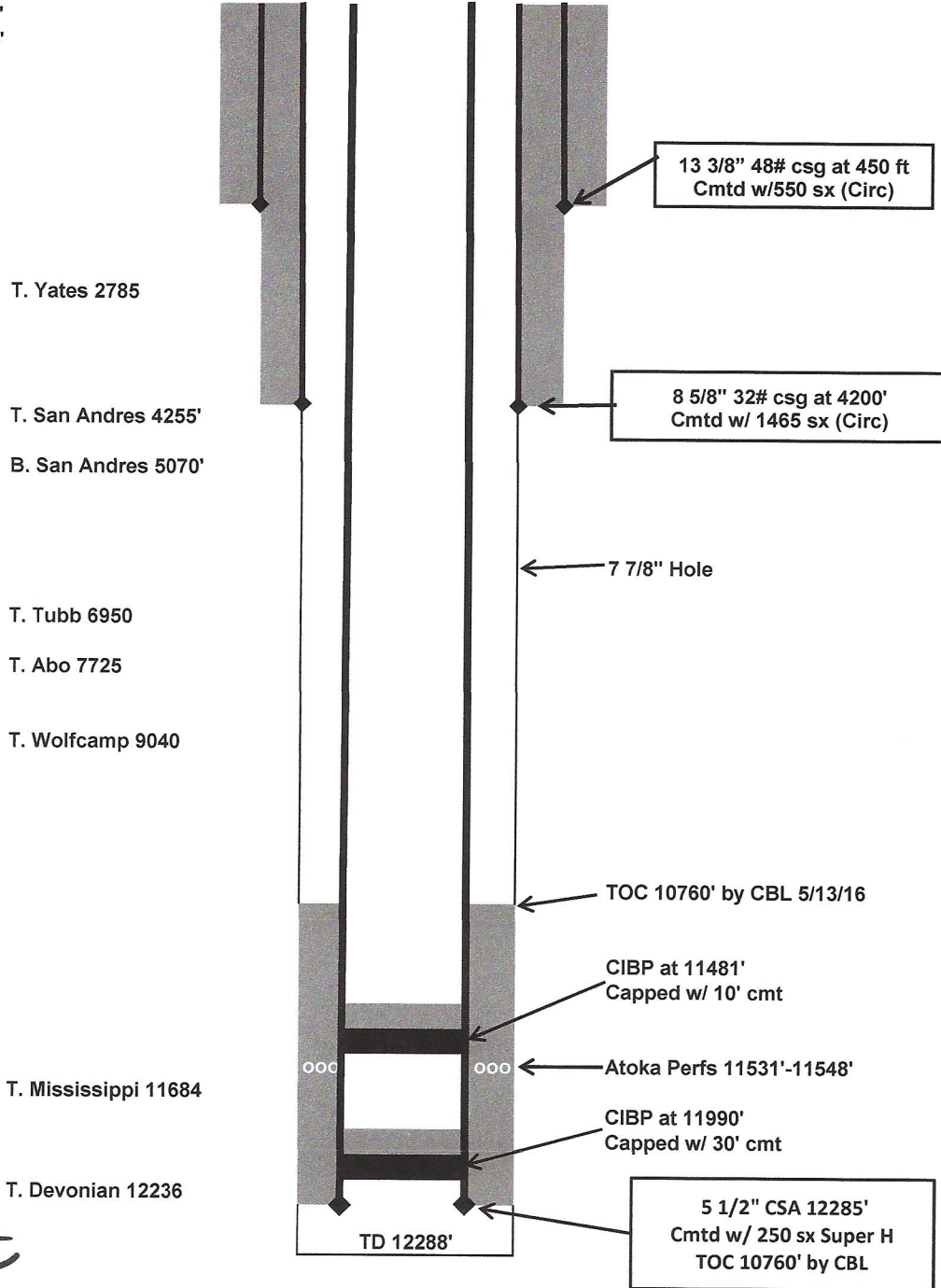
**Nemo Fund I, LLC
Bobby Fee SWD #1
API # 30-025-34765
2252 FSL x 990 FWL
Unit Letter 'L', Section 25, T9S, R36E
Lea County, New Mexico**

C103 Completion Procedure

- 1) Check/test well anchors and replace if necessary. Check for pressure on 8-5/8" and 5-1/2" casing. Plumb 13-3/8" SOW to surface. Pressure test 5-1/2" casing above existing CIBP at 11,481'.
- 2) MIRU WSU x cementer, NU BOPE, perforate 5-1/2" casing at 5250', run workstring and packer to 5200', establish circ with water from 5250' to surface, squeeze 250 sx of cement behind 5-1/2" casing to cover the San Andres formation (4255' – 5070') and tie into intermediate casing at 4200', cement top must be above 4000', WOC.
- 2) MIRU reverse unit, run 4-3/4" bit, DO cement at 5200', DO cement and CIBP at 11,481', circ hole clean.
- 3) Squeeze Atoka perms at 11,531' – 11,548' with 50 sx cement. WOC. Run 4-3/4" bit, DO cement to 11,960' and tag TD at 12,288'. Drill 200' of new open hole to a new TD of 12,488', circ hole clean, run WL logs of open hole.
- 4) Perform and document swab test of Devonian open hole interval to test for hydrocarbon potential, submit test results to District 1 Geologist and Santa Fe Engineering Bureau.
- 5) If swab test ok, perform a pump-in test to establish initial injection rate. If test is favorable, no initial stimulation is planned. If test is not favorable, acidize open hole with a minimum of 2000 gallons of 15% HCl, flush with water.
- 6) Run 2-7/8" internally plastic coated injection tubing and packer, set packer a maximum of 100' above 5-1/2" casing shoe.
- 6) Submit copies of the CBL ran 5/13/16 to the District 1 Office and the Santa Fe Engineering Bureau prior to injection.

NEMO Fund I, L.L.C.
Bobby Fee SWD # 1
API # 30-025-34765
2252 FSL X 990 FWL
Unit Letter "L", Section 25, T9S, R36E
Lea County, New Mexico
Before conversion to SWD

GL: 4011'
 KB: 4018'

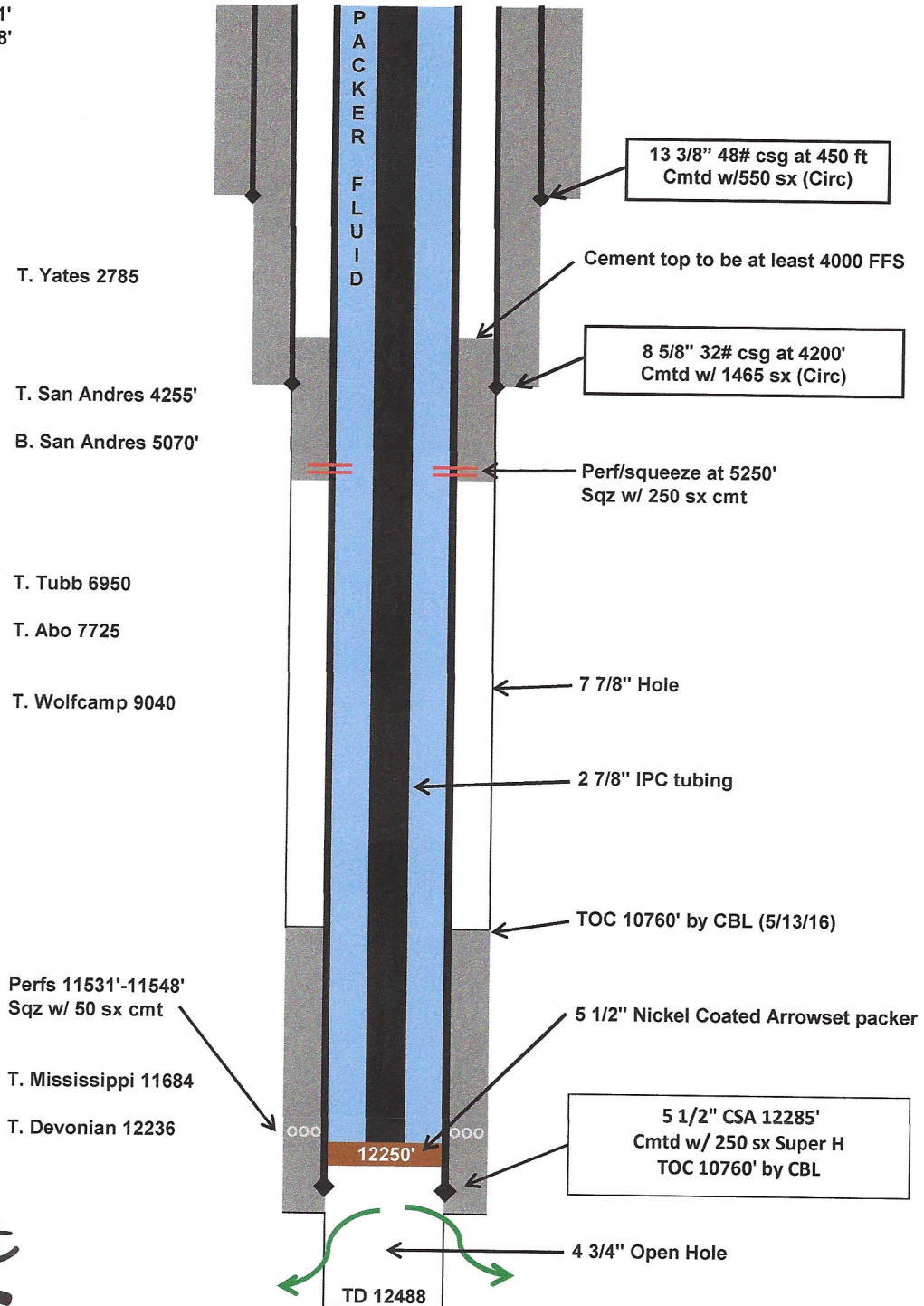


Drawing Not to Scale



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