Submit 1 Copy To Appropriate District	State	of New Me	exico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Mine				Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			DUUGION	WELL API NO. 30-025-43402	\checkmark
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSI	ERVATION outh St. Fran		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		a Fe, NM 87		6. State Oil & Gas Lea	FEE
<u>District IV</u> – (303) 478-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Suite		505	0. State Off & Gas Lea	ase no.
	ICES AND REPORT	S ON WELLS		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL"		FORM C-101) FO	OR SUCH	Braswell 16 St	ate Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗍 Other	OCD -	HOBBS	8. Well Number 707	′Н
2. Name of Operator		09/0	7/2016	9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator	V	REC	EIVED	7377 10. Pool name or Wild	leat
P.O. Box 2267 Midla	nd, TX 79702			*WC-025 G-09 S26332	
4. Well Location D	270 fact from	North		0	West
Unit Letter Section 16	feet from Township	the	line and nge 33E	feet from the	unty Lea
Section	11. Elevation (Show	w whether DR,			
	3280'	GR			
12 Check	Appropriate Box to	Indicate N	ature of Notice	Report or Other Data	
		indicate 14	· · · · · · · · · · · · · · · · · · ·		
	NTENTION TO: PLUG AND ABAND	DON 🗆	SUB REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS	×	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	Т ЈОВ	
DOWNHOLE COMMINGLE					
OTHER:			OTHER:		
13. Describe proposed or comp					
of starting any proposed we proposed completion or rec		5.7.14 NMAC	. For Multiple Cor	npletions: Attach wellbo	ore diagram of
EOG Resources reques	ts an amendment to	our approve	d APD for this we	Il to reflect changes in	SHI
		our approvo		in to remote changes in	OTTE.
Change SHL from 330'	FNL & 800' FWL, 16	-26S-33F T	0: 270' FNL & 80	0' FWI 16-26S-33F	
		200 002 1	0. 270 1112 4 00	101 WE, 10200-00E	
					
Spud Date:	R	ig Release Dat	e:		
I hereby certify that the information	above is true and com	plete to the be	st of my knowledge	e and belief.	
			, ,		
SIGNATURE Stan Wo	igner 1	TITLE Regu	ulatory Analyst	DATE	9/07/2016
Type or print name Stan Wagne	T I	E-mail address		PHONE	432-686-3689
For State Use Only		and address.		HONE	·
APPROVED BY:	и т	ITLE Petro	eum Engineer	DATE 0	9/08/2016
Conditions of Approval (if any):	/				

Z

Revised Permit Information 9/7/16:



Well Name: Braswell 16 State No. 707H

Location:

SL: 270' FNL & 800' FWL, Section 16, T-26-S, R-33-E, Lea Co., N.M. BHL: 230' FSL & 1210' FWL, Section 16, T-26-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
14.75"	0-875'	10.75"	40.5#	J55	STC	1.125	1.25	1.60
8.75"	0' - 10,900'	7.625"	29.7#	HCP-110	FlushMax III	1.125	1.25	1.60
6.75"	0'-17,126'	5.5"	23#	HCP-110	JFE Bear	1.125	1.25	1.60

Cement Program:

	No.	Wt.	Yld	
Depth	Sacks	ppg	Ft ³ /ft	Slurry Description
875'	375	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ +
				0.25 lb/sk Cello-Flake (TOC @ Surface)
	200	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2%
				Sodium Metasilicate
10,900'	250	14.8	1.38	Class C + 5% Gypsum + 3% CaCl2
	2000	14.8	1.38	Class C + 5% Gypsum + 3% CaCl2
	550	14.4	1.20	50:50 Class H:Poz + 0.25% CPT20A + 0.40% CPT49 +
				0.20% CPT35 + 0.80% CPT16A + 0.25% CPT503P
17,126'	575	14.2	1.31	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 +
				0.40% C-17 (TOC @ 10,400')

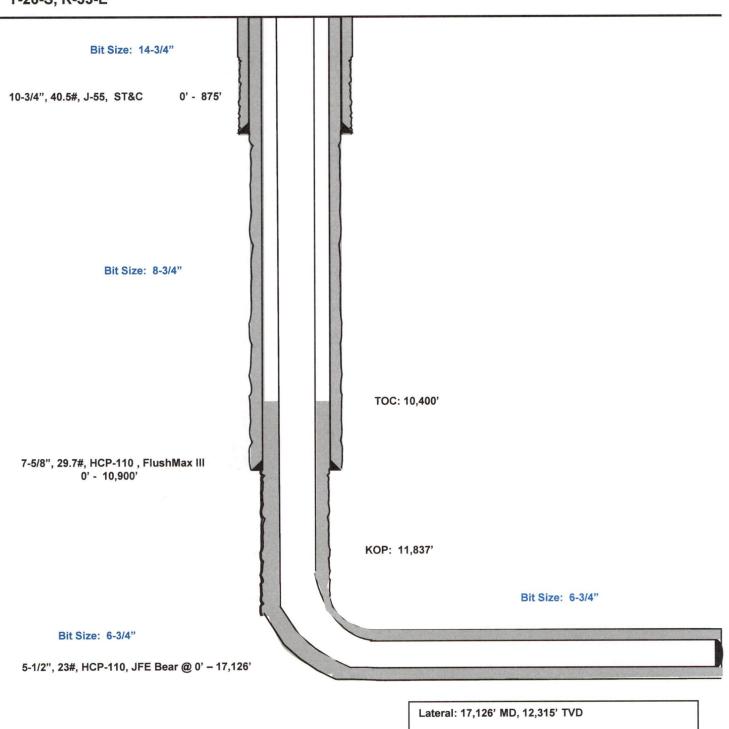
Mud Program:

Depth	Туре	Weight (ppg)	Viscosity	Water Loss
0 - 875'	Fresh - Gel	8.6-8.8	28-34	N/c
875' - 10,900'	Brine	8.8-10.0	28-34	N/c
10,900' - 11,837'	Oil Base	10.0-11.5	58-68	3 - 6
11,837' - 17,126'	Oil Base	10.0-11.5	58-68	3 - 6
Lateral			· · · · · · · · · · · · · · · · · · ·	

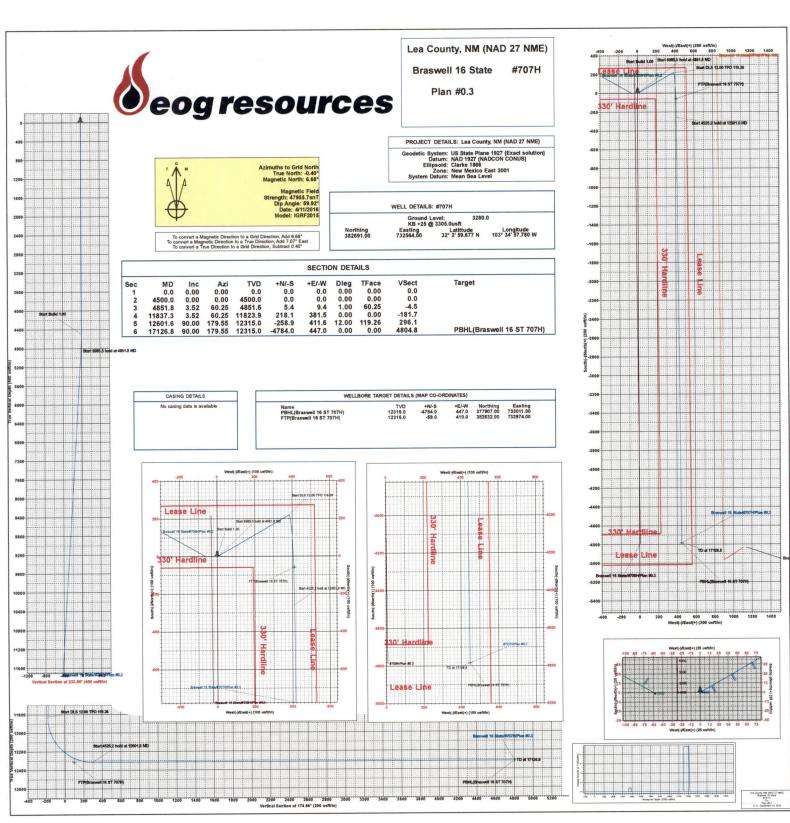
Braswell 16 State #707H

270' FNL 800' FWL Section 16 T-26-S, R-33-E Lea County, New Mexico Proposed Wellbore Revised 9/7/16 API: 30-025-43402

KB: 3,305' GL: 3,280'



BH Location: 230' FSL & 1210' FWL Section 16 T-26-S, R-33-E



OCD – HOBBS 09/07/2016 RECEIVED



OCD – HOBBS 09/07/2016 RECEIVED

EOG Resources - Midland

Lea County, NM (NAD 27 NME) Braswell 16 State #707H

OH

Plan: Plan #0.3

Standard Planning Report

07 September, 2016



Planning Report

Company: Project: Site: Well:	EOG R	000.1 Single U esources - Mid unty, NM (NAE II 16 State	lland		TVD Refer MD Refere North Refe	nce:		Nell #707H KB +25 @ 3305. KB +25 @ 3305. Grid Minimum Curvatu	Ousft	
Wellbore:	ОН									
Design:	Plan #0	0.3								
Project	Lea Cou	inty, NM (NAD	27 NME)							
Map System: Geo Datum: Map Zone:	NAD 1927	Plane 1927 (E 7 (NADCON Co co East 3001	,		System Dat	um:	Me	an Sea Level		
Site	Braswell	16 State								
Site Position:			Northi	ng:	378,	303.00 usft	Latitude:		ar no an trata san an	32° 2' 15.991 N
From:	Мар		Eastin	T	736,		Longitude:			103° 34' 14.187 W
Position Uncertainty:		0.0	usft Slot R	adius:		13-3/16 "	Grid Converg	ence:		0.40 °
Well	#707H									
Well Position	+N/-S	4,388.	0 usft No	rthing:		382,691.00	usft Lati	tude:		32° 2' 59.677 N
	+E/-W	-3,783.	0 usft Ea	sting:		732,564.00	usft Lon	gitude:		103° 34' 57.780 W
Position Uncertainty		0.	0 usft We	Wellhead Elevation: 0.0 usft Ground Level:						3,280.0 usf
Wellbore	ОН									
Magnetics	Mod									
		iel Name	Sample	e Date	Declina	tion	Dip A	ngle	Field S	Strength
					Declina (°)		Dip A (°)		nT)
		IGRF2015		e Date 4/11/2016		tion 7.07	Constraint and the second second second second	and the second state of th		
Design	Plan #0.	IGRF2015					Constraint and the second second second second)		nT)
Design Audit Notes:	Plan #0.	IGRF2015					Constraint and the second second second second)		nT)
	Plan #0.	IGRF2015		4/11/2016		7.07	Constraint and the second second second second) 59.92		nT)
Audit Notes:	Plan #0.	IGRF2015	Phase epth From (TV	4/11/2016 : Pi	(°) LAN + N/-S	7.07 Tie +E	(° On Depth: /-W) 59.92 Dire	() 0.0 ection	nT)
Audit Notes: Version:	Plan #0.	IGRF2015	Phase	4/11/2016 : Pi	(°) LAN	7.07 Tie +E (us	(° On Depth:) 59.92 Dire	0.0	nT)
Audit Notes: Version:	Plan #0.	IGRF2015	Phase epth From (TV (usft)	4/11/2016 : Pi	(°) LAN +N/-S (usft)	7.07 Tie +E (us	(° On Depth: /-W sft)) 59.92 Dire	(1 0.0 ection (°)	nT)
Audit Notes: Version: Vertical Section: Plan Sections Measured Depth Inclin		IGRF2015	Phase epth From (TV (usft)	4/11/2016 : Pi	(°) LAN +N/-S (usft)	7.07 Tie +E (us	(° On Depth: /-W sft)) 59.92 Dire	(1 0.0 ection (°)	nT)
Audit Notes: Version: Vertical Section: Plan Sections Measured Depth Inclin	nation	IGRF2015 3 Dr	Phase epth From (TV (usft) 0.0 Vertical Depth	4/11/2016 e: Pi /D) +N/-S (usft) 0.0	(°) LAN +N/-S (usft) 0.0 +E/-W (usft) 0.0	7.07 Tie +E (us 0 Dogleg Rate	(* On Depth: /-W sft) .0 Build Rate (*/100usft) 0.00) 59.92 Dire () 17. Turn Rate (°/100usft) 0.00	(1 0.0 ection (°) 4.66 TFO (°) 0.00	nT) 47,956
Audit Notes: Version: Vertical Section: Plan Sections Measured Depth Inclin (usft) 0.0 4,500.0	nation (°) 0.00 0.00	IGRF2015 3 Azimuth (°) 0.00 0.00	Phase epth From (TV (usft) 0.0 Vertical Depth (usft) 0.0 4,500.0	4/11/2016 : Pl /D) +N/-S (usft) 0.0 0.0	(°) LAN +N/-S (usft) 0.0 +E/-W (usft) 0.0 0.0	7.07 Tie +E (us 0 Dogleg Rate (°/100usft) 0.00 0.00	(* On Depth: /-W sft) .0 Build Rate (*/100usft) 0.00 0.00) 59.92 Dire (17. Turn Rate (°/100usft) 0.00 0.00	(1 0.0 ection (?) 4.66 TFO (?) 0.00 0.00	nT) 47,956
Audit Notes: Version: Vertical Section: Plan Sections Measured Depth Inclin (usft) 0.0 4,500.0 4,851.8	nation (*) 0.00 0.00 3.52	IGRF2015 3 Azimuth (°) 0.00 0.00 60.25	Phase epth From (TV (usft) 0.0 Vertical Depth (usft) 0.0 4,500.0 4,851.6	4/11/2016 : Pl /D) +N/-S (usft) 0.0 0.0 5.4	(°) LAN +N/-S (usft) 0.0 +E/-W (usft) 0.0 0.0 0.0 9.4	7.07 Tie +E (us 0 Dogleg Rate (°/100usft) 0.00 0.00 1.00	(* On Depth: /-W sft) .0 Build Rate (*/100usft) 0.00 0.00 1.00) 59.92 Dire (17 Turn Rate (°/100usft) 0.00 0.00 0.00	(1 0.0 ection (?) 4.66 TFO (?) 0.00 0.00 60.25	nT) 47,956
Audit Notes: Version: Vertical Section: Plan Sections Measured Depth Inclin (usft) 0.0 4,500.0 4,851.8 11,837.3	nation (*) 0.00 0.00 3.52 3.52	IGRF2015 3 Azimuth (°) 0.00 0.00 60.25 60.25	Phase epth From (TV (usft) 0.0 Vertical Depth (usft) 0.0 4,500.0 4,851.6 11,823.9	4/11/2016 : Pl /D) +N/-S (usft) 0.0 0.0 5.4 218.1	(°) LAN +N/-S (usft) 0.0 +E/-W (usft) 0.0 0.0 9.4 381.5	7.07 Tie +E (us 0 Dogleg Rate (*/100usft) 0.00 0.00 1.00 0.00	(* On Depth: /-W sft) .0 Build Rate (*/100usft) 0.00 0.00 1.00 0.00) 59.92 Dire (17 Turn Rate (°/100usft) 0.00 0.00 0.00 0.00	(1 0.0 ection (°) 4.66 TFO (°) 0.00 0.00 60.25 0.00	nT) 47,956
Audit Notes: Version: Vertical Section: Plan Sections Measured Depth Inclin (usft) 0.0 4,500.0 4,851.8	nation (*) 0.00 0.00 3.52	IGRF2015 3 Azimuth (°) 0.00 0.00 60.25	Phase epth From (TV (usft) 0.0 Vertical Depth (usft) 0.0 4,500.0 4,851.6	4/11/2016 : Pl /D) +N/-S (usft) 0.0 0.0 5.4	(°) LAN +N/-S (usft) 0.0 +E/-W (usft) 0.0 0.0 0.0 9.4	7.07 Tie +E (us 0 Dogleg Rate (°/100usft) 0.00 0.00 1.00	(* On Depth: /-W sft) .0 Build Rate (*/100usft) 0.00 0.00 1.00) 59.92 Dire (17 Turn Rate (°/100usft) 0.00 0.00 0.00	(1 0.0 ection (°) 4.66 TFO (°) 0.00 0.00 60.25 0.00 119.26	nT) 47,956



Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #707H
Company:	EOG Resources - Midland	TVD Reference:	KB +25 @ 3305.0usft
Project:	Lea County, NM (NAD 27 NME)	MD Reference:	KB +25 @ 3305.0usft
Site:	Braswell 16 State	North Reference:	Grid
Well:	#707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ОН		
Design:	Plan #0.3		

	Measured Depth	Inclination	Azimuth	Vertical Depth (usft)	+N/-S	+E/-W	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
	(usft)	(°)	(°)		(usft)	(usft)				
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
	200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
	300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
	400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
	500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
	600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
1				700.0	0.0	0.0	0.0	0.00	0.00	0.00
	700.0	0.00	0.00			0.0	0.0	0.00	0.00	0.00
	800.0	0.00	0.00	800.0	0.0				0.00	0.00
	900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
	1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0			
	1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
	1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
	1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
	1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
	1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1	1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
	1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
	1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
	1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
	2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
	- Aller and a second			2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
	2,100.0	0.00	0.00				0.0	0.00	0.00	0.00
	2,200.0	0.00	0.00	2,200.0	0.0	0.0				
	2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
	2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
	2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
	2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
	2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
	2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
	2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
	3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
	3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
		0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
	3,200.0				0.0	0.0	0.0	0.00	0.00	0.00
	3,300.0 3,400.0	0.00	0.00	3,300.0 3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
	3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
	3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
	3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
	3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
	3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
	4.000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
			0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
	4,100.0	0.00			0.0	0.0	0.0	0.00	0.00	0.00
	4,200.0	0.00	0.00	4,200.0						
	4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
	4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1	4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
	4,600.0	1.00	60.25	4,600.0	0.4	0.8	-0.4	1.00	1.00	0.00
	4,700.0	2.00	60.25	4,700.0	1.7	3.0	-1.4	1.00	1.00	0.00
	4,800.0	3.00	60.25	4,799.9	3.9	6.8	-3.2	1.00	1.00	0.00
	4,851.8	3.52	60.25	4,851.6	5.4	9.4	-4.5	1.00	1.00	0.00
	4,900.0	3.52	60.25	4,899.7	6.8	11.9	-5.7	0.00	0.00	0.00
	5,000.0	3.52	60.25	4,999.5	9.9	17.3	-8.2	0.00	0.00	0.00
			60.25	5,099.3	12.9	22.6	-10.8	0.00	0.00	0.00
	5,100.0	3.52				27.9	-13.3	0.00	0.00	0.00
1	5,200.0	3.52	60.25	5,199.1	16.0	21.9	-13.3	0.00	0.00	0.00



Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #707H
Company:	EOG Resources - Midland	TVD Reference:	KB +25 @ 3305.0usft
Project:	Lea County, NM (NAD 27 NME)	MD Reference:	KB +25 @ 3305.0usft
Site:	Braswell 16 State	North Reference:	Grid
Well:	#707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ОН		
Design:	Plan #0.3		

Measured Depth	Inclination	Azimuth	Vertical Depth (usft)	+N/-S	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
(usft)	(°)	(°)		(usft)					A state of the state
5,300.0	3.52	60.25	5,298.9	19.0	33.2	-15.8	0.00	0.00	0.00
5,400.0	3.52	60.25	5,398.7	22.1	38.6	-18.4	0.00	0.00	0.00
5,500.0	3.52	60.25	5,498.6	25.1	43.9	-20.9	0.00	0.00	0.00
5,600.0	3.52	60.25	5,598.4	28.1	49.2	-23.4	0.00	0.00	0.00
5,700.0	3.52	60.25	5,698.2	31.2	54.6	-26.0	0.00	0.00	0.00
5,800.0	3.52	60.25	5,798.0	34.2	59.9	-28.5	0.00	0.00	0.00
5,900.0	3.52	60.25	5,897.8	37.3	65.2	-31.1	0.00	0.00	0.00
6,000.0	3.52	60.25	5,997.6	40.3	70.5	-33.6	0.00	0.00	0.00
6,100.0	3.52	60.25	6,097.4	43.4	75.9	-36.1	0.00	0.00	0.00
6,200.0	3.52	60.25	6,197.2	46.4	81.2	-38.7	0.00	0.00	0.00
6,300.0	3.52	60.25	6,297.0	49.5	86.5	-41.2	0.00	0.00	0.00
6,400.0	3.52	60.25	6,396.9	52.5	91.8	-43.7	0.00	0.00	0.00
6,500.0	3.52	60.25	6,496.7	55.6	97.2	-46.3	0.00	0.00	0.00
6,600.0	3.52	60.25	6,596.5	58.6	102.5	-48.8	0.00	0.00	0.00
6,700.0	3.52	60.25	6,696.3	61.6	107.8	-51.3	0.00	0.00	0.00
6,800.0	3.52	60.25	6,796.1	64.7	113.2	-53.9	0.00	0.00	0.00
6,900.0	3.52	60.25	6,895.9	67.7	118.5	-56.4	0.00	0.00	0.00
7,000.0	3.52	60.25	6,995.7	70.8	123.8	-59.0	0.00	0.00	0.00
7,100.0	3.52	60.25	7,095.5	73.8	129.1	-61.5	0.00	0.00	0.00
7,200.0	3.52	60.25	7,195.4	76.9	134.5	-64.0	0.00	0.00	0.00
7,300.0	3.52	60.25	7,295.2	79.9	139.8	-66.6	0.00	0.00	0.00
7,400.0	3.52	60.25	7,395.0	83.0	145.1	-69.1	0.00	0.00	0.00
7,500.0	3.52	60.25	7,494.8	86.0	150.4	-71.6	0.00	0.00	0.00
7,600.0	3.52	60.25	7,594.6	89.0	155.8	-74.2	0.00	0.00	0.00
7,700.0	3.52	60.25	7,694.4	92.1	161.1	-76.7	0.00	0.00	0.00
7,800.0	3.52	60.25	7,794.2	95.1	166.4	-79.2	0.00	0.00	0.00
7,900.0	3.52	60.25	7,894.0	98.2	171.8	-81.8	0.00	0.00	0.00
8,000.0	3.52	60.25	7,993.8	101.2	177.1	-84.3	0.00	0.00	0.00
8,100.0	3.52	60.25	8,093.7	104.3	182.4	-86.9	0.00	0.00	0.00
8,200.0	3.52	60.25	8,193.5	107.3	187.7	-89.4	0.00	0.00	0.00
8,300.0	3.52	60.25	8,293.3	110.4	193.1	-91.9	0.00	0.00	0.00
8,400.0	3.52	60.25	8,393.1	113.4	198.4	-94.5	0.00	0.00	0.00
8,500.0	3.52	60.25	8,492.9	116.5	203.7	-97.0	0.00	0.00	0.00
8,600.0	3.52	60.25	8,592.7	119.5	209.0	-99.5	0.00	0.00	0.00
8,700.0	3.52	60.25	8,692.5	122.5	214.4	-102.1	0.00	0.00	0.00
8,800.0	3.52	60.25	8,792.3	125.6	219.7	-104.6	0.00	0.00	0.00
8,900.0	3.52	60.25	8,892.2	128.6	225.0	-107.1	0.00	0.00	0.00
9,000.0	3.52	60.25	8,992.0	131.7	230.4	-109.7	0.00	0.00	0.00
9,100.0	3.52	60.25	9,091.8	134.7	235.7	-112.2	0.00	0.00	0.00
9,200.0	3.52	60.25	9,191.6	137.8	241.0	-114.8	0.00	0.00	0.00
9,300.0	3.52	60.25	9,291.4	140.8	246.3	-117.3	0.00	0.00	0.00
9,400.0	3.52	60.25	9,391.2	143.9	251.7	-119.8	0.00	0.00	0.00
9,500.0	3.52	60.25	9,491.0	146.9	257.0	-122.4	0.00	0.00	0.00
9,600.0		60.25	9,590.8	150.0	262.3	-124.9	0.00	0.00	0.00
9,700.0		60.25	9,690.6	153.0	267.6	-127.4	0.00	0.00	0.00
9,800.0		60.25	9,790.5	156.0	273.0	-130.0	0.00	0.00	0.00
9,900.0	3.52	60.25	9,890.3	159.1	278.3	-132.5	0.00	0.00	0.00
10,000.0		60.25	9,990.1	162.1	283.6	-135.0	0.00	0.00	0.00
10,100.0		60.25	10,089.9	165.2	289.0	-137.6	0.00	0.00	0.00
10,200.0		60.25	10,189.7	168.2	294.3	-140.1	0.00	0.00	0.00
10,300.0		60.25	10,289.5	171.3	299.6	-142.7	0.00	0.00	0.00
10,400.0	3.52	60.25	10,389.3	174.3	304.9	-145.2	0.00	0.00	0.00
10,500.0		60.25	10,489.1	177.4	310.3	-147.7	0.00	0.00	0.00
10,600.0		60.25	10,588.9	180.4	315.6	-150.3	0.00	0.00	0.00



Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #707H
Company:	EOG Resources - Midland	TVD Reference:	KB +25 @ 3305.0usft
Project:	Lea County, NM (NAD 27 NME)	MD Reference:	KB +25 @ 3305.0usft
Site:	Braswell 16 State	North Reference:	Grid
Well:	#707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ОН		
Design:	Plan #0.3		

Measured Depth	Inclination	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
(usft)	(°)	(°)	(usit)	(usit)	(usit)	(1011)			
10,700.0	3.52	60.25	10,688.8	183.5	320.9	-152.8	0.00	0.00	0.0
10,800.0	3.52	60.25	10,788.6	186.5	326.2	-155.3	0.00	0.00	0.0
	0.50	00.05	40.000.4	189.5	331.6	-157.9	0.00	0.00	0.0
10,900.0	3.52	60.25	10,888.4			-160.4	0.00	0.00	0.0
11,000.0	3.52	60.25	10,988.2	192.6	336.9				0.0
11,100.0	3.52	60.25	11,088.0	195.6	342.2	-162.9	0.00	0.00	
11,200.0	3.52	60.25	11,187.8	198.7	347.6	-165.5	0.00	0.00	0.0
11,300.0	3.52	60.25	11,287.6	201.7	352.9	-168.0	0.00	0.00	0.0
11,400.0	3.52	60.25	11,387.4	204.8	358.2	-170.6	0.00	0.00	0.0
11,500.0	3.52	60.25	11,487.3	207.8	363.5	-173.1	0.00	0.00	0.0
11,600.0	3.52	60.25	11,587.1	210.9	368.9	-175.6	0.00	0.00	0.0
	3.52	60.25	11,686.9	213.9	374.2	-178.2	0.00	0.00	0.0
11,700.0 11,800.0	3.52	60.25	11,786.7	217.0	379.5	-180.7	0.00	0.00	0.0
									0.0
11,837.3	3.52	60.25	11,823.9	218.1	381.5	-181.7	0.00	0.00	201.8
11,850.0	3.07	85.91	11,836.6	218.3	382.2	-181.8	12.00	-3.48	
11,875.0	4.16	132.02	11,861.5	217.7	383.5	-181.1	12.00	4.33	184.4
11,900.0	6.56	151.78	11,886.4	215.9	384.9	-179.1	12.00	9.63	79.0
11,925.0	9.32	160.49	11,911.2	212.7	386.2	-175.9	12.00	11.03	34.8
11,950,0	12.19	165.18	11,935.8	208.3	387.6	-171.3	12.00	11.49	18.8
11,975.0	15.11	168.10	11,960.0	202.5	388.9	-165.5	12.00	11.68	11.6
12,000.0	18.06	170.09	11,984.0	195.5	390.3	-158.3	12.00	11.79	7.9
12,000.0	21.02	171.53	12,007.6	187.2	391.6	-150.0	12.00	11.84	5.7
12,025.0	23.99	172.63	12,030.7	177.8	392.9	-140.4	12.00	11.88	4.4
								11.91	3.4
12,075.0	26.97	173.50	12,053.2	167.1	394.2	-129.7	12.00		
12,100.0	29.95	174.21	12,075.2	155.3	395.5	-117.8	12.00	11.92	2.8
12,125.0	32.93	174.80	12,096.5	142.3	396.7	-104.8	12.00	11.94	2.3
12,150.0	35.92	175.31	12,117.1	128.2	397.9	-90.6	12.00	11.95	2.0
12,175.0	38.91	175.74	12,137.0	113.1	399.1	-75.4	12.00	11.95	1.7
12,200.0	41.90	176.13	12,156.0	96.9	400.3	-59.2	12.00	11.96	1.5
12,225.0	44.89	176.47	12,174.2	79.8	401.4	-42.1	12.00	11.96	1.3
12,250.0	47.88	176.77	12,191.4	61.7	402.4	-24.0	12.00	11.97	1.3
12,230.0	50.87	177.05	12,207.7	42.7	403.5	-5.0	12.00	11.97	1.1
12,275.0	53.86	177.31	12,223.0	23.0	404.4	14.7	12.00	11.97	1.0
								11.97	0.9
12,325.0	56.86	177.55	12,237.2	2.4	405.3	35.3	12.00		
12,350.0	59.85	177.77	12,250.3	-18.8	406.2	56.5	12.00	11.98	0.
12,375.0	62.85	177.98	12,262.3	-40.8	407.0	78.4	12.00	11.98	0.
12,400.0	65.84	178.17	12,273.1	-63.3	407.8	100.9	12.00	11.98	0.
12,412.3	67.31	178.27	12,278.0	-74.5	408.1	112.2	12.00	11.98	0.
	II 16 ST 707H)								
12,425.0	68.84	178.36	12,282.7	-86.3	408.5	124.0	12.00	11.98	0.
		178.54	12,291.2	-109.9	409.1	147.4	12.00	11.98	0.
12,450.0	71.83			-133.8	409.7	171.3	12.00	11.98	0.
12,475.0	74.83	178.72	12,298.3		409.7	195.6	12.00	11.98	0.
12,500.0	77.82	178.89	12,304.2	-158.1	410.2	220.1	12.00	11.98	0.
12,525.0	80.82	179.05	12,308.9	-182.6					
12,550.0	83.81	179.22	12,312.2	-207.4	411.0	244.8	12.00	11.98	0.
12,575.0	86.81	179.38	12,314.3	-232.3	411.3	269.6	12.00	11.98	0.
12,601.6	90.00	179.55	12,315.0	-258.9	411.6	296.1	12.00	11.98	0.
12,700.0	90.00	179.55	12,315.0	-357.3	412.3	394.1	0.00	0.00	0.
12,800.0	90.00	179.55	12,315.0	-457.3	413.1	493.8	0.00	0.00	0.
12,900.0	90.00	179.55	12,315.0	-557.3	413.9	593.4	0.00	0.00	0.
13,000.0	90.00	179.55	12,315.0	-657.3	414.7	693.0	0.00	0.00	0.
		179.55	12,315.0	-757.3	415.5	792.7	0.00	0.00	0.
13,100.0	90.00			-857.3	416.3	892.3	0.00	0.00	0.
13,200.0 13,300.0	90.00 90.00	179.55 179.55	12,315.0 12,315.0	-857.3	410.3	991.9	0.00	0.00	0.
					41/.U	001.0	0.00	0.00	



Planning Report

Design:	Plan #0.3		
Wellbore:	ОН		
Well:	#707H	Survey Calculation Method:	Minimum Curvature
Site:	Braswell 16 State	North Reference:	Grid
Project:	Lea County, NM (NAD 27 NME)	MD Reference:	KB +25 @ 3305.0usft
Company:	EOG Resources - Midland	TVD Reference:	KB +25 @ 3305.0usft
Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well #707H

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,400.0	90.00	179.55	12,315.0	-1,057.3	417.8	1,091.6	0.00	0.00	0.00
13,500.0	90.00	179.55	12,315.0	-1,157.3	418.6	1,191.2	0.00	0.00	0.00
13,600.0	90.00	179.55	12,315.0	-1,257.3	419.4	1,290.8	0.00	0.00	0.00
13,700.0	90.00	179.55	12,315.0	-1,357.3	420.2	1,390.5	0.00	0.00	0.0
13,800.0	90.00	179.55	12,315.0	-1,457.3	420.9	1,490.1	0.00	0.00	0.0
13,900.0	90.00	179.55	12,315.0	-1,557.3	421.7	1,589.8	0.00	0.00	0.0
14,000.0	90.00	179.55	12,315.0	-1,657.3	422.5	1,689.4	0.00	0.00	0.0
14,100.0	90.00	179.55	12,315.0	-1,757.3	423.3	1,789.0	0.00	0.00	0.0
14,200.0	90.00	179.55	12,315.0	-1,857.3	424.1	1,888.7	0.00	0.00	0.0
14,300.0	90.00	179.55	12,315.0	-1,957.3	424.9	1,988.3	0.00	0.00	0.0
14,400.0	90.00	179.55	12,315.0	-2,057.3	425.6	2,087.9	0.00	0.00	0.0
14,500.0	90.00	179.55	12,315.0	-2,157.3	426.4	2,187.6	0.00	0.00	0.0
14,600.0	90.00	179.55	12,315.0	-2,257.3	427.2	2,287.2	0.00	0.00	0.0
14,700.0	90.00	179.55	12,315.0	-2,357.2	428.0	2,386.8	0.00	0.00	0.0
14,800.0	90.00	179.55	12,315.0	-2,457.2	428.8	2,486.5	0.00	0.00	0.0
14,900.0	90.00	179.55	12,315.0	-2,557.2	429.6	2,586.1	0.00	0.00	0.0
15,000.0	90.00	179.55	12,315.0	-2,657.2	430.3	2,685.8	0.00	0.00	0.0
15,100.0	90.00	179.55	12,315.0	-2,757.2	431.1	2,785.4	0.00	0.00	0.0
15,200.0	90.00	179.55	12,315.0	-2,857.2	431.9	2,885.0	0.00	0.00	0.0
15,300.0	90.00	179.55	12,315.0	-2,957.2	432.7	2,984.7	0.00	0.00	0.0
15,400.0	90.00	179.55	12,315.0	-3,057.2	433.5	3,084.3	0.00	0.00	0.0
15,500.0	90.00	179.55	12,315.0	-3,157.2	434.3	3,183.9	0.00	0.00	0.0
15,600.0	90.00	179.55	12,315.0	-3,257.2	435.0	3,283.6	0.00	0.00	0.0
15,700.0	90.00	179.55	12,315.0	-3,357.2	435.8	3,383.2	0.00	0.00	0.0
15,800.0	90.00	179.55	12,315.0	-3,457.2	436.6	3,482.8	0.00	0.00	0.0
15,900.0	90.00	179.55	12,315.0	-3,557.2	437.4	3,582.5	0.00	0.00	0.0
16,000.0	90.00	179.55	12,315.0	-3,657.2	438.2	3,682.1	0.00	0.00	0.0
16,100.0	90.00	179.55	12,315.0	-3,757.2	439.0	3,781.7	0.00	0.00	0.0
16,200.0	90.00	179.55	12,315.0	-3,857.2	439.7	3,881.4	0.00	0.00	0.0
16,300.0	90.00	179.55	12,315.0	-3,957.2	440.5	3,981.0	0.00	0.00	0.0
16,400.0	90.00	179.55	12,315.0	-4,057.2	441.3	4,080.7	0.00	0.00	0.0
16,500.0	90.00	179.55	12,315.0	-4,157.2	442.1	4,180.3	0.00	0.00	0.0
16,600.0	90.00	179.55	12,315.0	-4,257.2	442.9	4,279.9	0.00	0.00	0.0
16,700.0	90.00	179.55	12,315.0	-4,357.2	443.7	4,379.6	0.00	0.00	0.0
16,800.0	90.00	179.55	12,315.0	-4,457.2	444.4	4,479.2	0.00	0.00	0.0
16,900.0	90.00	179.55	12,315.0	-4,557.2	445.2	4,578.8	0.00	0.00	0.0
17,000.0	90.00	179.55	12,315.0	-4,657.2	446.0	4,678.5	0.00	0.00	0.0
17,100.0	90.00	179.55	12,315.0	-4,757.2	446.8	4,778.1	0.00	0.00	0.0
17,126.8	90.00	179.55	12,315.0	-4,784.0	447.0	4,804.8	0.00	0.00	0.0

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP(Braswell 16 ST 707 - plan misses target c - Point	0.00 enter by 40.2	0.01 Susft at 1241	12,315.0 2.3usft MD (-59.0 12278.0 TVD,	410.0 -74.5 N, 408.	382,632.00 1 E)	732,974.00	32° 2' 59.065 N	103° 34' 53.021 W
PBHL(Braswell 16 ST 7(- plan hits target cent - Point	0.00 er	0.00	12,315.0	-4,784.0	447.0	377,907.00	733,011.00	32° 2' 12.304 N	103° 34' 52.973 W



Planning Report

Database:EDM 5000.1 Single User DbCompany:EOG Resources - MidlandProject:Lea County, NM (NAD 27 NME)Site:Braswell 16 StateWell:#707HWellbore:OHDesign:Plan #0.3

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well #707H KB +25 @ 3305.0usft KB +25 @ 3305.0usft Grid Minimum Curvature