<u>District I</u> 1625 N. French	Dr., Hob	obs, NM 88240	~		State of Ne	w Mexico					Form C-1
<u>District II</u> 811 S. First St.,			E		Minerals &						Revised August 1, 20
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division				Submit	Submit one copy to appropriate District Offi		
District IV				1220 South St. Francis Dr.							AMENDED REPO
1220 S. St. Fran	_	Santa Fe, NM 87			Santa Fe, N	IM 87505					
10 .	<u> </u>	REQU	EST FC	R ALI	.OWABLE	AND AUI	ПО	RIZATION	TO	FRANS	PORT
Operator i	iame an	id Address C	aza O	peratin	g, LLC			² OGRID Nur	uber		
		2	00 N. L	oraine	, Suite 15	50,		1		249099	
		N	lidland	, Texas	s 79701			³ Reason for H		Code/ Effec	tive Date
⁴ API Numb			l Name			<u></u>		NV NV		ool Code	
<u>30-025-</u>)	F	Rock Li	ake; Bone	Springs			52766		
7 Property C	ode 20	019	Lennox 32 State Unit					9 V	⁹ Well Number		
IL ¹⁰ Su		Location		Len	110X 32 512						<u>4 H</u>
Ul or lot no.		n Township	Danas	7 - 4 7 4 -	Red Control			· · · · · · · · · · · · · · · · · · ·			<u></u>
M	32	22 S	35 E	LOT IGN	330			Feet from the		West line	County
		Hole Locatio			330	South South		660	West		Lea
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North /South		Feet from the			
D	32	22 S	Ŭ,	Lot Idii					East/West line		County
¹² Lse Code		ducing Method			619	V	Vest	Lea			
S		Cada	P Date		C-129 Permit Number ** C		-129 Effective I	Date '' C-129 Expira		9 Expiration Date	
	l. md C.			·	L						
¹⁸ Transpor		as Transpor	ters		19 00						
OGRID					¹⁹ Transpo and A						²⁰ O/G/W
214754 LP		LPC Cruc	and Address								
					Midland, To	exas 7970	1				0
							•			1000	
24650	Versado G	rsado Gas Processors_Targa Midstream Services, LLC								~	
	la monte de la composición de		Louisiana, Suite 4300, Houston, Texas 77002								G
		100 Louis	ana, S	uite 43	00, Housto	on, Texas	7700)2			
C133-239	а Т	Quality Tr	Quality Transportation Inc 7 Crawford Lane Jal New Meyico 88252 OCD - HOBBS								
		7 Crawford Lane, Jal, New Mexico 88252								W	
		7 Crawford Lane, Jal, New Mexico 88252 00/21/2016 RECEIVED									
							r				
IV. Well	Com	eletion Data						Perfs 10)90	4-154	67
²¹ Spud Da		²² Ready I	Date		²³ TD	24 PBTD		²⁵ Perforati	ons	<u> </u>	²⁶ DHC, MC
0 10 00	44			LACE	4 -			1		1	····· • • • • • •

8-16-2014	The second secon	15,545	15,478	+1,443-15,42	²⁰ DHC, MC 5	
²⁷ Hole Size	28 Casin	²⁸ Casing & Tubing Size		Set	³⁰ Sacks Cement	
17-1/2"	13-3/8	13-3/8" 54.5#		640	640 sks - Circ 229 sks	
12-1/4"	9-5/8	9-5/8" 40#		1760	1760 sks- Circ	
8-3/4"	5-1/2	5-1/2" 20#		181	1815 sks- TOC 5662	
	•					

V. Well Test Data

³¹ Date New Oil 07-01-16	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure ⁴¹ Test Method		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	40 Gas	-			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION Approved by:				
Printed name: A.B. Sam			Title: Petroleum Engineer				
Title: VP	Operations		Approval Date: 09/21/2016				
E-mail Address: tsar	n@cazapetro.com						
Date: 07/18/201	6 Phone: 432.6	82 7424	1				