| Submit 1 Copy To Appropriate District Office | Energy, Minerals and Natural Resources N. French Dr., Hobbs, NM 88240 tt II – (575) 748-1283 First St., Artesia, NM 88210 tt III – (505) 334-6178 1220 South St. Francis Dr. | | Form C-103 Revised July 18, 2013 |
|---|---|----------------------|--|
| <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | | | 30-025-42287 5. Indicate Type of Lease |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | | | STATE FEE |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, | NM 87505 | 6. State Oil & Gas Lease No. |
| 87505 | | | 7. Lease Name or Unit Agreement Name |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | Nautilus 16 State Com |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | | 8. Well Number 702H |
| 2. Name of Operator | | | 9. OGRID Number |
| EOG Resources, Inc. 3. Address of Operator | | | 7377 10. Pool name or Wildcat |
| P.O. Box 2267 Midland, TX 79702 | | | WC-025 G-09 S263416B Upper WC |
| 4. Well Location Unit Letter B 230 feet from the North line and 1715 feet from the line | | | |
| Unit Letter | feet from the Township 26 | | NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| 3375' GR | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ | | | |
| TEMPORARILY ABANDON | | | |
| DOWNHOLE COMMINGLE | | | |
| CLOSED-LOOP SYSTEM | APD Extension | ✓ OTHER: | П |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | |
| 1 Year maximum extension | | | |
| EOG Resources requests that the approved APD for this well be extended for 2-years. The permit is currently set to expire 11/25/2016. | | | |
| The well is not expected to commence drilling before the expiration date. | | | |
| APD's has been extended for 1 year and will expire on 11/25/2017. If | | | |
| | | | |
| these wells have not started drilling by 11/25/2017 EOG must submit a | | | |
| new APD | | | |
| | | | |
| | | | |
| Spud Date: | Rig R | elease Date: | |
| 7.1 × 1.1 | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| 1/ 1 | | Pogulatory Analys | 11/01/16 |
| SIGNATURE Stan C | Nagr TITL | ERegulatory Analys | DATE |
| Type or print name Stan Wagi | ner// E-ma | ail address: | PHONE: 432-686-3689 |
| For State Use Only | | | |
| APPROVED BY: | auk_TITL | E Petroleum Engineer | DATE 11/01/2016 |
| Conditions of Approval (if any): | | | |