| Submit 1 Copy To Appropriate Distr<br>Office<br><u>District I</u> – (575) 393-6161<br>1625 N. French Dr., Hobbs, NM 882<br><u>District II</u> – (575) 748-1283                                      | E40          | State of<br>inergy, Minerals  | tural Resources | WELL AP<br>30-025-27           |                                     |   | rm C-103<br>July 18, 2013 |              |  |  |
|---|--------------|---|-----------------|--------------------------------|-------------------------------------|---|---------------------------|--------------|--|--|
| <ul> <li>811 S. First St., Artesia, NM 88210</li> <li><u>District III</u> – (505) 334-6178</li> <li>1000 Rio Brazos Rd., Aztec, NM 87</li> <li>District IV – (505) 476-3460</li> </ul>              |              | OIL CONSERVATION DIVISION<br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 |                 |                                | 5. Indicate<br>STA                  | Type o<br>TE                                    |                           |              |  |  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  |              |   |                 |                                | 6. State Oil & Gas Lease No. E10775 |   |                           |              |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       |              |   |                 |                                |                                     | 7. Lease Name or Unit Agreement Name Arco State |                           |              |  |  |
| PROPOSALS.)       OCD - HOBBS         1. Type of Well: Oil Well       Gas Well       Other         01/05/2017       01/05/2017  |              |   |                 |                                |                                     | umber   |                           | $\checkmark$ |  |  |
| 2. Name of Operator<br>V-F PETROLEUM INC.   | $\checkmark$ |   |                 | EIVED                          | 9. OGRID<br>24010                   | Numbe   | er                        | $\checkmark$ |  |  |
| <ol> <li>Address of Operator</li> <li>P.O. Box 1889, Midland, Texas 79702</li> </ol>  |              |   |                 |                                |                                     | 10. Pool name or Wildcat<br>Dean: Permo Penn    |                           |              |  |  |
| 4. Well Location  | 00 6 4 6     |   | 1               |                                |                                     |   |                           |              |  |  |
| Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line<br>Section <u>35</u> Township <u>15-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County |              |   |                 |                                |                                     |   |                           |              |  |  |
|   |              |   | hether D        | R, RKB, RT, GR, etc.)<br>9' KB |                                     | C. T  |                           |              |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |              |   |                 |                                |                                     |   |                           |              |  |  |
| NOTICE OF INTENTION TO: SU  |              |   |                 |                                |                                     | NT RE   | EPORT OF:                 |              |  |  |
| PERFORM REMEDIAL WORK   | PLUG /       | AND ABONDON   |                 | REMEDIAL WORK                  |                                     |   | TERING CASIN              | IG 🔲         |  |  |
| TEMORARILY ABONDON  | CHANC        | E PLANS   |                 | COMMENCE DRILLI                | NG OPNS                             | D PA  | ND A                      |              |  |  |
| PULL OR ALTER CASING  | MUTIP        | E COMPL   |                 | CASING/CEMENT JO               | ЪВ                                  |   |                           |              |  |  |
| DOWNHOLE COMMINGLE  |              | D-LOOP SYSTEM   |                 |                                |                                     |   |                           |              |  |  |
| OTHER:  |              |   |                 | OTHER:                         |                                     |   |                           |              |  |  |

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Retrieve RBP @ 11,815'. Test Devonian (OH 13,650' - 13,692') for production. Set RBP @ 11,450'. Add Permo Penn Perfs (10,390' - 10,412'). Acidize Permo Penn Perfs (10,390' - 10,412'). Test Permo Penn (10,390' - 10,412') for production. Retrieve RBP @ 11,450'. Downhole comingle all zones. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| SIGNATURE Erispeille  | TITLE Petroleum Engineer                    | DATE <u>1/03/2017</u>         |
|---|---|-------------------------------|
| Type or print name Eric Sprinkle                                    | E-mail address: <u>eric@vfpetroleum.com</u> | _PHONE: _ <b>432-683-3344</b> |
| For State Use Only  | Petroleum Engineer                          | 01/06/2017                    |
| APPROVED BY:<br>Conditions of Approval (if any): Can not physically | downhole comingle until DHC order is        | approved by Santa Fe          |