

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. <del>20-025-63139</del> 30-05-63139
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
8. Well Number 201
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	HOBBS OCD
2. Name of Operator State of New Mexico for Blue Sky NM, Inc	MAY 23 2017
3. Address of Operator 1625 N. French Drive Hobbs, NM 88241	RECEIVED
4. Well Location Unit Letter <u>FO</u> : <u>330</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>1</u> Township <u>9S</u> Range <u>28E</u> NMPM County <u>Chaves</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE P.E.S. DATE 05/23/2017  
Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161  
**For State Use Only**  
APPROVED BY: Mary Brown TITLE AO/II DATE 5/23/2017  
Conditions of Approval (if any): \_\_\_\_\_

Blue Sky NM, Inc.  
Twin Lakes San Andres Unit No. 201  
30-005-63139  
UL – O, Sec. 1, T9S, R28E  
300' FSL & 1650' FEL

8 5/8" 24 # csg at 123' w/ 110 sx cmt (circ)  
5 1/2" 17 # csg at 2812' w/ 1100 sx cmt (circ)  
TD – 2821'      Perfs 2626' – 2649

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 2526'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 60 sx cement on CIBP.
4. POOH to 800'. Spot 25 sx.
5. POOH to 173'. Fill to surface w/ cement.
6. Cut off wellhead 4 feet below ground level.
7. Verify cement to surface on all strings.
8. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Blue Sky NM, Inc.  
TWIN LAKES SAN ANDRES UNIT #201

PROPOSED  
30-005-63139

CUT OFF WELLHEAD, VERIFY CEMENT TO SURFACE,  
& INSTALL DRY HOLE MARKER

8 5/8" 20# @ 123' (circ cmt)

POOH TO 173'. FILL TO SURFACE W/ CMT.

SPOT 25 SX CMT AT 800'.

PRESSURE TEST CASING  
CIRCULATE MUD LADEN FLUID

SET CIBP AT 2526'. CAP WITH 60 SX

Perfs 2626'-2649'  
5 1/2 " 17# @ 2812' (circ)

