Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	Release Notification and Corrective Action													
							<b>OPERATOR</b> Initial Report Final Report							
Name of Company Devon Energy Production Company						Contact Matt Nettles, Production Foreman								
						<b>Telephone No.</b> 575-513-5767								
Facility Name Trionyx 6 Federal 7H 1						Facility Type Oil								
Surface Owner Federal Mineral Owner						Federal <b>API No 30-025-40047</b>								
				LOCA	TION	NOF REI	LEASE							
Unit Letter	Section	Township	Range	Feet from the		orth/South Line Feet from the East/West Line County								
Р	6	25S	32E	200	S	South 685 East Lea								
Latitude: 32.1525841 Longitude:-103.7080307														
NATURE OF RELEASE														
Type of Release Produced Water (PW)											e Recovered 80BBLS			
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery					
Storage tank						8/17/2017 @ 9:40 PM			8/17/2017 @ 9:40 PM					
Was Immediate Notice Given? ⊠ Yes □ No □ Not Required						If YES, To Whom? OCD-Olivia Yu								
						BLM-Shelly Tucker								
By Whom? David Simmons, Production Foreman						Date and Hour OCD- 8/18/2017 @ 2:46 AM								
						BLM- 8/18/2017 @ 2:48 AM								
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse								
If a Watercourse was Impacted, Describe Fully.*														
N/A By Olivia Vu at 8:16 am Son 05 2017														
Describe Cause of Problem and Remedial Action Taken.* The lease operator responded to a lact malfunction alarm. Upon arrival discovered water in containment. Reset transfer pump and called vac truck to														
The lease operator responded to a lact malfunction alarm. Upon arrival discovered water in containment. Reset transfer pump and called vac truck to recover produced water.														
		and Cleanup			a	· •	. ( 1 00 <b>DD</b> I	C CDW	7	1 . 4	1	1 1		
~ ~	-						oximately 80BBL the liner was vis				-			
												II for any		
pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.														
I hereby certi	fy that the i	nformation gi	ven above	is true and comp	lete to th	e best of my	knowledge and u	nderstan	nd that purs	uant to NM	DCD ru	lles and		
							nd perform correc							
							arked as "Final Roon that pose a three							
or the environ	nment. In a	ddition, NMC	OCD accep				e the operator of i							
federal, state, or local laws and/or regulations.														
Signature: Dana DeLaRosa							OIL CONSERVATION DIVISION							
			ŬŸ											
Printed Name	e: Dana Del	1	Approved by Environmental Specialist:											
Title: Field A	dmin Supp	ort		1	Approval Date: 9/5/2017 Expiration Date:									
E-mail Address: dana.delarosa@dvn.com						Conditions of Approval:								
						Please inspect liner in question. Provide								
Date: 08/31/1	1/	Phe	46.5594	I	NMOCD with a concise report of the									

\* Attach Additional Sheets If Necessary

inspection with affirmation the liner has and will continue to contain liquids. nOY1724829870

