

4441 District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	Devon Energy Production Company	Contact	Hubert Perry, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575-513-9637
Facility Name	Thistle Unit 34 CTB 2	Facility Type	Oil

Surface Owner State	Mineral Owner State	API No	30-025-41302
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### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	34	23S	33E	187	FNL	352	FWL	Lea

Latitude: 32.256886

Longitude: -103.558408

### NATURE OF RELEASE

Type of Release	Produced Water & Oil	Volume of Release	34BBLS PW & 1 BBL Oil	Volume Recovered	34BBLS PW & 1BBL Oil
Source of Release	Gun barrel	Date and Hour of Occurrence	9/21/2017 @ 9:45PM	Date and Hour of Discovery	9/21/2017 @ 9:45PM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD-Olivia Yu BLM-Shelly Tucker			
By Whom?	Hubert Perry, Production Foreman	Date and Hour OCD- 9/23/2017 @ 7:51 AM BLM- 9/23/2017 @ 7:54 AM			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			

RECEIVED

**RECEIVED**


**By Olivia Yu at 3:28 pm, Oct 06, 2017**

If a Watercourse was Impacted, Describe Fully.*	N/A
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Describe Cause of Problem and Remedial Action Taken.*	The gun barrel popped off causing the fluids to run over. Storage tanks overflowed into the lined containment.
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Describe Area Affected and Cleanup Action Taken.*	Approximately 34BBLS of produced water and 1BBL of oil was released as a result of the gun barrel popping off. This resulted in the tank running over. Approximately 34BBLS of produced water and 1BBL oil was recovered via the dispatched vacuum truck. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Dana DeLaRosa	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Dana DeLaRosa	Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: 10/6/2017	Expiration Date:
E-mail Address: dana.delarosa@dv.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10.05.17 Phone: 575.746.5594	Please inspect liner in question. Provide NMOCD with a concise report of the inspection with affirmation the liner has and will continue to contain liquids.	

\* Attach Additional Sheets If Necessary

fOY1727957510

nOY1727957654

S34, T23S, R33E

Thjistle Unit 34 CTB 2

34BBL PW & 1BBL Oil 9.21.2017



This map is for illustrative purposes only and is neither a legally recorded map nor survey and is not intended to be used as one. The person making no warranty, express or implied, is made of any kind regarding this map.

WGS\_1984\_Web\_Mercator\_Auxiliary\_Sphere  
Prepared by: Dana DeLaRosa

Map is current as of: 26-Sep-2017



- Central Tank Battery (DWN)
- AS BUILT / AFTER
- BUILT
- CONSTRUCTION
- PROPOSED
- Corridor (DWN)
- AS BUILT / AFTER
- BUILT
- CONSTRUCTION
- PROPOSED
- Excess Cut Stock Pile
- AS BUILT / AFTER
- BUILT
- CONSTRUCTION
- PROPOSED
- Frac Pond (DWN)
- AS BUILT / AFTER
- BUILT
- CONSTRUCTION
- PROPOSED
- Multi Well Pad (DWN)
- AS BUILT / AFTER
- BUILT
- CONSTRUCTION
- PROPOSED
- Other Facilities / Sites (DWN)
- AS BUILT / AFTER
- BUILT
- CONSTRUCTION
- PROPOSED
- Reserve Pit
- AS BUILT / AFTER
- BUILT
- CONSTRUCTION
- PROPOSED
- Roads (DWN)
- Single Well Pad (DWN)
- AS BUILT / AFTER
- BUILT
- CONSTRUCTION
- PROPOSED
- Surface Site (DWN)
- AS BUILT / AFTER
- BUILT
- CONSTRUCTION
- PROPOSED
- Top Soil (DWN)
- AS BUILT / AFTER
- BUILT
- CONSTRUCTION
- PROPOSED

