

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	Devon Energy Production Company	Contact	Aaron Kidd; Foreman Technical Services
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575-513-1770
Facility Name	Rattlesnake 16 SWD 1	Facility Type	Salt Water Disposal

Surface Owner State	Mineral Owner State	API No	30-025-42355
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	16	26S	34E	2375	North	210	West	Lea

Latitude: 32.0441688

Longitude: -103.4826937

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	200BBLS	Volume Recovered	200BBLS
Source of Release	produced water storage tank	Date and Hour of Occurrence	9/24/2017 5:30PM	Date and Hour of Discovery	9/24/2017 5:30PM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	OCD: Olivia Yu BLM: Shelly Tucker		
By Whom?	Aaron Kidd; Foreman technical Services	Date and Hour	OCD: 9/25/17 7:56 AM BLM: 9/25/17 8:02 AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	N/A		

If a Watercourse was Impacted, Describe Fully.*
N/A


Describe Cause of Problem and Remedial Action Taken.*

Local storms caused the Rattlesnake 16 SWD 1 facility to lose power. Once the facility lost power the inlet emergency shut off device (ESD) failed to close as designed. This resulted in the produced water release as the facilities that feed water to this facility still had power and the produced water storage tanks overflowed into the surrounding lined containment. Upon discovery of the release the inlet ESD was immediately closed manually to prevent further release. The cause of this release has been reviewed and electronics have been reprogrammed. Additional equipment designed to provide back up to prevent this type of release from occurring again has been purchased and will be installed.

Describe Area Affected and Cleanup Action Taken.*

200 BBLS of produced water was released from the water storage tanks on the east side of the pad into the lined containment. 200 BBLS of produced water was recovered via vacuum truck. No released fluid escaped the lined containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment and no further action is necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Sandy Scrogum</i>	OIL CONSERVATION DIVISION 	
Printed Name: Sandra Scrogum		
Title: Field Admin Support	Approval Date: 10/6/2017	Expiration Date:
E-mail Address: sandy.scrogum@dmn.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/5/2017 Phone: 575.746.5587	Please inspect liner in question. Provide NMOCD with a concise report of the inspection with affirmation the liner has and will continue to contain liquids.	

* Attach Additional Sheets If Necessary

nOY1727954743

Rattlesnake 16 SWD 1

200 BBLs PW_9.24.17



This map is for illustrative purposes only and is neither a legally recorded map nor survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

WGS_1984_Web_Mercator_Auxiliary_Sphere
Prepared by: Sandra Scrogum
Map is current as of: 05-Oct-2017



Miles

0 0.00 0.01 0.02 1:889

Central Tank Battery (DVN)

AS BUILT/AFTER BUILT

CONSTRUCTION

PROPOSED

Corridor (DVN)

AS BUILT/AFTER BUILT

CONSTRUCTION

PROPOSED

Excess Cut Stock Pile

AS BUILT/AFTER BUILT

CONSTRUCTION

PROPOSED

Frac Pond (DVN)

AS BUILT/AFTER BUILT

CONSTRUCTION

PROPOSED

Multi Well Pad (DVN)

AS BUILT/AFTER BUILT

CONSTRUCTION

PROPOSED

Reserve Pit

AS BUILT/AFTER BUILT

CONSTRUCTION

PROPOSED

Single Well Pad (DVN)

AS BUILT/AFTER BUILT

CONSTRUCTION

PROPOSED

Surface Site (DVN)

AS BUILT/AFTER BUILT

CONSTRUCTION

PROPOSED

Top Soil (DVN)

AS BUILT/AFTER BUILT

CONSTRUCTION

PROPOSED

Devon_Google_Maps_Imagery

S16, T26S, R34E

200 BBLs produced water

