District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141 Revised April 3, 2017

Release Notification and Corrective Action

	OPERATOR Initial Report Final Report
Name of Company Key Energy Services, LLC	Contact Ken Houston
Address 1301 McKinney St., Suite 1800, Houston, TX 77010	Telephone No. 713-757-5512
Facility Name Atha SWD	Facility Type SWD
Surface Owner Federal Mineral Owner	r Federal API No. 30-025-08816
LOCATION OF RELEASE	
	th/South Line Feet from the Sast/West Line County North Line 990' West Line Lea
Latitude 32.4263039 N Longitude -103.3093185 W NAD83	
NATURE OF RELEASE	
Type of Release Produced water	Volume of Release 200 bbl. Volume Recovered 200 bbl
Source of Release Transfer Pump	Date and Hour of Occurrence Date and Hour of Discovery 12/01/2017 – 8am 12/01/2017 – 8am
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Require	If YES, To Whom? Mark Whitaker
By Whom? Blake Dinwiddie	Date and Hour 12/01/2017 – 7:30 pm
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
☐ Yes ⊠ No	
If a Watercourse was Impacted, Describe Fully.*	RECEIVED
N/A	By Olivia Yu at 9:19 am, Jan 05, 2018
While performing morning inspections, a Key SWD attendant discovered standing water inside of the lined tank battery containment and the transfer pump was running. It was determined that the transfer pump switch had been turned from auto to run, which prevented the transfer pump alarms from signaling and prevented automatic shut off of the transfer pump. Upon discovery, the transfer pump was immediately shut down. It is estimated that approximately 200 bbls of produced water was released into the lined tank battery containment. Describe Area Affected and Cleanup Action Taken.* A utility pump was used to remove the accumulated produced water from the secondary containment and transferred back into the saltwater disposal system. Additionally, the lined secondary containment will be rinsed with hot freshwater and rig soap to removal any additional residue remaining on the containment walls and floor from the release.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
1021	OIL CONSERVATION DIVISION
Signature: The Huth	91
Printed Name: Ken Houston	Approved by Environmental Specialist:
Title: VP HSE	Approval Date: 1/5/2018 Expiration Date:
E-mail Address: khouston@keyenergy.com	Conditions of Approval:
Date: 12-8-2017 Phone: 713-757-5512 Attach Additional Sheets If Necessary	Please inspect liner in question. Provide NMOCD with a concise report of the inspection with affirmation the liner has and will continue to contain liquids. Attached NMOCD with a Concise report of the inspection with affirmation the liner has and will continue to contain liquids.

















