<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Form C-141

Revised April 3, 2017

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Santa 1 C, 1414 67505													
Release Notification and Corrective Action													
OPE							PERATOR		☐ Initial Report			Final Report	
Name of Company: COG Operating, LLC (OGRID# 229137)						Contact: Robert McNeill					•		
·							Telephone No.: 432-683-7443						
Facility Name: Goose State #001H						Facility Type: Tank Battery							
Surface Owner: State Mineral Owner: S						State			API No.: 30-025-41106				
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	ast/West Line County				
С	32	20S	34E	190]	North	1980	1	West	Lea			
Latitude: 32.5363159 Longitude: -103.5845566 NAD83													
NATURE OF RELEASE													
Type of Release: Oil and Produced Water							Volume of Release:			Volume Recovered:			
Source of Release: Tank Overflow						0.5bbl Oil & 14bbls PW Date and Hour of Occurrence:			0.25bbl Oil & 13bbls Date and Hour of Discovery:				
Source of Release: Tank Overflow						2/27/2018			2/27/2018 4:00pm				
Was Immediate Notice Given?						If YES, To Whom?							
D 1111 0			Yes 🗵	No 🛛 Not Re	equired		-						
By Whom? Was a Watercourse Reached?						Date and Hour: If YES, Volume Impacting the Watercourse.							
was a watercourse Reached? ☐ Yes ☒ No						11 125, volume impacing the watercourse.							
If a Watercourse was Impacted, Describe Fully.* RECEIVED													
If a vvacoreou	215C Was 1111	pacted, Descr	ice i uny.										
By Olivia Yu at 8:33 am, Mar 05, 2018													
Describe Cause of Problem and Remedial Action Taken.*													
The tanks overflowed resulting in the release of approximately 1/2bbl of oil and 14bbls of produced water into the lined containment.													
Describe Are	a Affected a	and Cleanup A	Action Tal	ten.*									
All of the flu	id remained	inside of the	lined cont	ainment. A vacuu	m truck	was dispatch	ed to recover all	freestan	ding fluids.	Concho wil	l have	the spill area	
evaluated for	any possibl			se and we will pre									
remediation a	activities.												
I hereby certi	fy that the i	nformation gi	ven above	e is true and comp	lete to th	ne best of my	knowledge and u	ındersta	nd that purs	uant to NM	OCD r	ules and	
				nd/or file certain r									
				ce of a C-141 repo									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
						OIL CONSERVATION DIVISION							
Signature: Sheldon Jutan										ر المدا	_		
Signature:						Approved by Environmental Specialist:							
Printed Name	e: Sheldon I	L. Hitchcock								V			
Title: HSE Coordinator						Approval Date: 3/5/2018			Expiration Date:				
Tiue, fise C	oorumator					approvar Da	ıc		EVALIATION I	Jaic.			
E-mail Addre	ess: slhitchc	ock@concho.	com			Conditions of				Attached			
Date: 3/2/20	18		Dhor	ne: 575 746 2010			ect liner in que			1 20000000			
Date: 3/2/2018 Phone: 575-746-2010 Attach Additional Sheets If Necessary						NMOCD with a concise report of the							
much Addi	aona one	11 1100033		ir	inspection with affirmation the liner has								

and will continue to contain liquids.