State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

				Service and the service of the second		, 19191 075						
			Rele	ease Notific	atior	and Co	orrective A	ction				
						OPERATOR			🛛 Initia	al Report	\boxtimes	Final Report
Name of Co			OGRID Num	ber	Contact				F 2.00			
EOG Y Resources, Inc. 25575						Robert Asher						
Address	maat				Telephone No.							
104 S. 4 th Street Facility Name						575-748-1471						
		hrob Battery			Facility Type Battery							
		moo Duttery										
Surface Owner Mineral Owne									API No.			
State			for an analysis of	State								
LOCATION OF RELEASE												
Unit Letter Section Township Range Feet from the No				North/	th/South Line Feet from the East/			West Line County				
	17	24S	33E							Lea		
	I	I	I			Allo and co						
LatitudeLongitude												
NATURE OF RELEASE												
Type of Release Produced water						Volume of Release 130 B/PW			Volume Recovered 129 B/PW			
Source of Re						Date and Hour of Occurrence				v Hour of Dis	coverv	
3' water fill l					1/10/2017; AM			1/10/2017; AM				
Was Immedia	ate Notice (• • •	If YES, To Whom?							
		X	Yes L] No 🗌 Not Re	Kristen Lynch & Tomas Oberding/NMOCD I							
By Whom?	Votos Dotr	oleum Corpor			Date and Hour 1/11/2017; AM (Email)							
Was a Water					If YES, Volume Impacting the Watercourse.							
If a Watercou	irse was Im	nacted Descr	*									
· · · · · · · · · · · · · · · · · · ·												
Describe Cause of Problem and Remedial Action Taken.* A 3" water line from the heater treater developed a hole, causing the release. Vacuum truck(s) and roustabout crews were called.												
					ne relea	se. vacuum t	ruck(s) and roust	about cr	ews were c	alled.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 25' and 30'X 50' within the lined/bermed battery. Vacuum truck recovered 129 bbls of the released produced water (99%),												
the remaining produced water was removed with the gravel (gravel disposed at an NMOCD approve facility). The water line was repaired. Depth to												
Ground Water: 50-99' (approximately 50', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body:												
>1000', SITE RANKING IS 10. Based on the battery being lined/bermed, repairs made and 99% released produced water recovered, EOG Resources, Inc. requests closure.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
	\bigcirc	$\Lambda \cap$.				OIL CON	SERV	ATION	DIVISIO	JN		
Signature:	50	m Ch										
Delete 1NI					Approved by Environmental Specialist:							
Printed Nam	e: Robert A	sner							\			
Title: Environmental Supervisor						Approval Da	te: 3/1/201	7	Expiration	Date:		
E-mail Address: Robert_Asher@eogresources.com						Conditions o	fApproval					
E-mail Audr	cas. Robert	_Asher@eogr				estion	Provide	Attached	1			
Date: January 19, 2017 Phone: 575-748-4217						Please inspect liner in question. Provide NMOCD with a concise report of the						
* Attach Addi	itional She	ets If Necess			inspection with affirmation the liner has							
						and will continue to contain liquids.						

From:	Yu, Olivia, EMNRD			
То:	Bob Asher			
Cc:	<u>"agroves@slo.state.nm.us"</u>			
Subject:	RE: Form C-141, Initial & Final Report (Atoka Bank & Heartthrob Battery)			
Date:	Wednesday, March 1, 2017 2:50:00 PM			
Attachments:	image001.png			
	D1_EOG_Atoka Bank and Heartthrob Battery (Form C-141 Initial Final Report 1-10-2017).pdf			

Dear Mr. Asher:

Please see the attachment for your records.

Please inspect the liner in question. It is OCD's understanding that all impacted material in the containment has been removed and the liner inspected for integrity. Provide NMOCD with a concise report of the inspection with affirmation the liner has and will continue to contain liquids. Pictures and a record of the removal of contaminated fill or proper disposal of liquids are strongly encouraged to accompany submission of initial C-141s.

Thanks,

Olivia Yu Environmental Specialist NMOCD, District I <u>Olivia.yu@state.nm.us</u> 575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Yu, Olivia, EMNRD
Sent: Thursday, February 9, 2017 2:55 PM
To: 'Bob Asher' <Bob_Asher@eogresources.com>
Cc: 'agroves@slo.state.nm.us' <agroves@slo.state.nm.us>
Subject: RE: Form C-141, Initial & Final Report (Atoka Bank & Heartthrob Battery)

Dear Mr. Asher:

Thank you for the notice. This will be processed.

Olivia Yu Environmental Specialist NMOCD, District I <u>Olivia.yu@state.nm.us</u> From: Bob Asher [mailto:Bob_Asher@eogresources.com]
Sent: Friday, January 20, 2017 8:12 AM
To: Yu, Olivia, EMNRD <<u>Olivia.Yu@state.nm.us</u>>
Subject: FW: Form C-141, Initial & Final Report (Atoka Bank & Heartthrob Battery)

Thank you.

Robert C. "Bob" Asher

Safety & Environmental Department EOG Resources, Inc. Artesia Division Office EOG Safety Begins With YOUR Safety



From: Bob Asher
Sent: Thursday, January 19, 2017 2:53 PM
To: <u>Kristen.Lynch@state.nm.us</u>; (tomas.oberding@state.nm.us)
Cc: Amber Griffin; Veronica Alvarado
Subject: Form C-141, Initial & Final Report (Atoka Bank & Heartthrob Battery)

Thank you.

Robert C. "Bob" Asher

Safety & Environmental Department EOG Resources, Inc. Artesia Division Office EOG Safety Begins With YOUR Safety



From: Bob Asher
Sent: Wednesday, January 11, 2017 7:24 AM
To: <u>Kristen.Lynch@state.nm.us</u>; (tomas.oberding@state.nm.us)
Cc: Amber Griffin; Chase Settle; Katie Parker; Veronica Alvarado
Subject: Release Notification (Atoka Bank & Heartthrob Battery)

EOG Y Resources, Inc. (formerly Yates Petroleum Corporation) is reporting a release at the following location (1/10/2017, 10:00 AM).

Atoka Bank & Heartthrob Battery Section 17, T24S-R33E Lea County, New Mexico

Released: 130 B/PW; Recovered: 129 B/PW.

Cause of the release was from a hole that developed on the 3" water fill line at the heater treater. Vacuum truck(s) and roustabout crews were called to begin recovery of produced water and repairs on the line. **This is a lined battery and the release was contained within the battery.** A Form C-141 with complete information will be submitted.

Thank you.

Robert C. "Bob" Asher

Environmental Supervisor Safety & Environmental Department EOG Resources, Inc. Artesia Division Office 105 S. 4th Street Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell) EOG Safety Begins With YOUR Safety

