

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company EOG Y Resources, Inc.	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 th Street		Telephone No. 575-748-1471
Facility Name Caravan & Convoy State Battery		Facility Type Battery

Surface Owner State	Mineral Owner State	API No. 30-025-41642
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LOCATION OF RELEASE

Unit Letter B	Section 33	Township 24S	Range 33E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude **32.18149** Longitude **-103.57813**

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 35 B/PW	Volume Recovered 34 B/PW
Source of Release Valve Plug	Date and Hour of Occurrence 2/13/2017; 8:00 AM	Date and Hour of Discovery 2/13/2017; 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Olivia Yu/NMOCD I	REVISED 4:07 pm, Mar 14, 2018
By Whom? Robert Asher/EOG Y Resources, Inc.	Date and Hour 2/15/2017; AM (Email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	RECEIVED By Olivia Yu at 3:16 pm, Mar 03, 2017

If a Watercourse was Impacted, Describe Fully.*



Describe Cause of Problem and Remedial Action Taken.*

Cause of the release was from a psi valve plug on a knockout that broke. Vacuum truck(s) and roustabout crew called.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 80' X 20'. The release occurred within a lined/bermed battery where the liner has not been compromised and is integrally sound. Vacuum trucks were called and recovered 34 bbls of the 35 bbls of released produced water. The remaining one (1) bbl of produced water is entrained within the gravel and will be removed when the gravel is removed. The removed gravel will be disposed at an NMOCD approved facility. The valve was repaired. **Depth to Ground Water: >100' (approximately 100', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on 97% of the produced water was recovered and the remaining produced water entrained in excavated gravel and hauled off for disposal, EOG Y Resources, Inc. requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert Asher	Approved by Environmental Specialist: 	
Title: Environmental Supervisor	Approval Date: 3/3/2017	Expiration Date:
E-mail Address: Robert_Asher@eogresources.com	Please inspect liner in question. Provide NMOCD with a concise report of the inspection with affirmation the liner has and will continue to contain liquids.	Attached <input type="checkbox"/>
Date: March 1, 2017 Phone: 575-748-4217		

* Attach Additional Sheets If Necessary

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