

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: COG Operating LLC OGRID# 229137	Contact: Robert McNeill	
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-683-7443	
Facility Name: Telecaster 30 Federal #003H	Facility Type: Battery	
Surface Owner: State	Mineral Owner: Federal	API No. 30-025-41455

LOCATION OF RELEASE

Unit Letter B	Section 30	Township 23S	Range 34E	Feet from the 330	North/South Line North	Feet from the 1,980	East/West Line East	County Lea
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Latitude 32.2819786 Longitude -103.5069962 NAD83

NATURE OF RELEASE

Type of Release: Oil	Volume of Release: 11 bbl.	Volume Recovered: 10.5 bbl.
Source of Release: Valve in incorrect position	Date and Hour of Occurrence: March 16, 2018 6:00am	Date and Hour of Discovery: March 16, 2018 6:00am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

RECEIVED

By Olivia Yu at 2:02 pm, Mar 21, 2018



Describe Cause of Problem and Remedial Action Taken.*

The release was due to the equalizer valve on the production tank being closed. Opened the equalizer valve to get tank level down and switched production to another tank.

Describe Area Affected and Cleanup Action Taken.*

The release occurred within the lined facility. A vacuum truck was dispatched to remove all freestanding fluids. Concho will have the spill area evaluated for any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: DeAnn Grant		Approved by Environmental Specialist: 	
Title: HSE Administrative Assistant	Approval Date: 3/21/2018	Expiration Date:	
E-mail Address: agrant@concho.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: March 19, 2018 Phone: 432-253-4513	Please inspect liner in question. Provide NMOCD with a concise report of the inspection with affirmation the liner has and will continue to contain liquids.		

* Attach Additional Sheets If Necessary

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