


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-44254 ✓ 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5. Lease Name or Unit Agreement Name WEST EUMONT UNIT 6. Well Number: 417														
8. Name of Operator FORTY ACRES ENERGY, LLC 10. Address of Operator 11777B Katy Freeway, Suite #305, Houston, TX 77079				9. OGRID 371416 11. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil) [22800]														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	34	20S	36E		660	N	1980	E	LEA								
BH:	O	34	20S	36E		660	N	1980	E	LEA								
13. Date Spudded 01/20/2018		14. Date T.D. Reached 01/29/2018		15. Date Rig Released 01/31/2018		16. Date Completed (Ready to Produce) 3/1/18		17. Elevations (DF and RKB, RT, GR, etc.) 3570' GR										
18. Total Measured Depth of Well 4411'				19. Plug Back Measured Depth 4411'		20. Was Directional Survey Made? Deviation surveys were taken periodically		21. Type Electric and Other Logs Run Gamma Ray, Comp Neutron, Density, Dual Laterlog, & Micro Laterlog										
22. Producing Interval(s), of this completion - Top, Bottom, Name 3883'-3991' SEVEN RIVERS																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8"		24 LB/FT		1642.8'		12 1/4"		850 sks		0'								
5 1/2"		15.5 LB/FT		4410'		7 7/8"		360 sks		0'								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2 3/8"	4044.21'												
26. Perforation record (interval, size, and number) PERFS:3883',3886,3903',3906',3916',3921',3956',3958'3961',3964',3966',3968'3971',3973',3976',3978' & 3991'. 1 shot/ft.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3883'-3991'</td> <td>FRAC w/ 28,900 GALS 20# Borate Gel</td> </tr> <tr> <td>3883'-3991'</td> <td>50,000# 20/40 Sand</td> </tr> <tr> <td>3883'-3991'</td> <td>Flushed w/ 3881 GALS 20# Linear Gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3883'-3991'	FRAC w/ 28,900 GALS 20# Borate Gel	3883'-3991'	50,000# 20/40 Sand	3883'-3991'	Flushed w/ 3881 GALS 20# Linear Gel
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28. PRODUCTION																		
Date First Production 3/2/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod												
Date of Test 3/26/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 80	Gas - MCF 45	Water - Bbl. 30	Gas - Oil Ratio 563 scf/stb											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 80	Gas - MCF 45	Water - Bbl. 30	Oil Gravity - API - (Corr.) 35												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Garret Johnson											
31. List Attachments Deviation summary attached																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 1/31/2018											
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD83 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name Jessica LaMarro			Title Geologist			Date 03/27/2018										
E-mail Address jessica@faenergyus.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1626'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1840'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3084'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3264'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3626'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4117'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. Penrose 4335'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology