Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-43117
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sulta 1 c, 14141 07303	6. State Oil & Gas Lease No. VB-2121
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	County Fair BTY State
1. Type of Well: Oil Well	Gas Well Other OCD - HOBBS	8. Well Number 1H
2. Name of Operator	OZ/07/2018 OZ/07/2018	9. OGRID Number 372031
OneEnergy Partners Operating, I  3. Address of Operator	CLC 02/01/20 RECEIVED	10. Pool name or Wildcat WC-025 S-09
2929 Allen Parkway, Suite 200,		S253502D Wildcat; Upper Wolfcamp
4. Well Location		400
	_:200feet from theNorth line and	
Section 2	Township 25S Range 35E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	J
	3254'	,
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		
OTHER: Exception to NMOCI	D Rule 107 J ⊠ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
OneEnergy Partners Operating, LLC (OEPO), Operator of the above captioned well, respectfully requests an exception to NMOCD Rule		
107 J regarding required production tubing. OEPO requests a tubingless completion for the well listed above to allow for greater flowback after fracture stimulation.		
OEPO plans to install production tubing as soon as flow decreases, which should occur within 6 months.		
Spud Date: 5/14/2017	Rig Release Date: 6/15/2017	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Kaulus	TITLE Consultant	DATE <u>9/15/2017</u>
Type or print name Rachael Overbey E-mail address: rachaeloverbey@revenergygroup.com PHONE: 303-570-4057		
For State Use Only		
APPROVED BY:	TITLE	DATE <b>02/08/2017</b>
Conditions of Approval (if any):	IIILE	DATE <u>02/08/201/</u>