District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

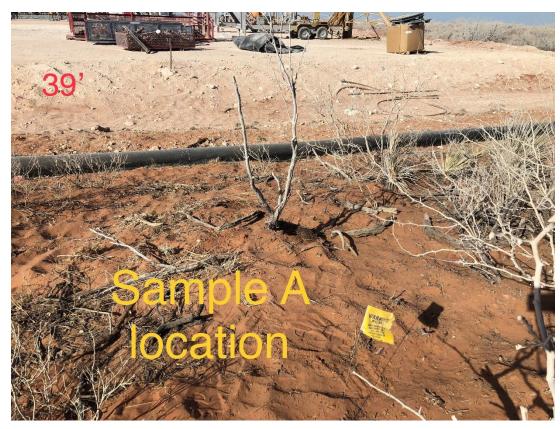
Revised April 3, 2017

#### **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company Marathon Oil Permian LLC Contact Callie Karrigan Address 5555 San Felipe Street, Houston, Texas 77056 Telephone No. 405-202-1028 (cell) 575-297-0956 (office) Facility Name: Cave Lion 5 Federal WC 5H Facility Type Oil and gas production facilities Mineral: Owner: API No.: 30-025-44102 Surface: Owner: LOCATION OF RELEASE Unit Letter Feet from the North/South Line Feet from the East/West Line Section Township Range County M 26S 35E South 480 West Lea Latitude 32.0656031 Longitude -103.3964701 NATURE OF RELEASE Volume of Release: <1 gallon Type of Release: Fire Volume Recovered: None Source of Release: Flare Date and Hour of Occurrence: Date and Hour of Discovery 02/21/2018 08:15 am 02/21/2018 11:15 am Was Immediate Notice Given? If YES, To Whom? Olivia Yu By Whom? Callie Karrigan Date and Hour 02/22/2018 7:20 am Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.\* **APPROVED** Not applicable. By Olivia Yu at 9:48 am, Apr 18, 2018 Describe Cause of Problem and Remedial Action Taken.\* While making repairs to the low pressure separator, the control line for the regulator on the high pressure separator froze and prevented the separator from properly dumping fluid. The operator noticed the fluid buildup and manually dumped the high pressure separator. The lines were defrosted during the manual dump causing the regulator to discharge gas and fluid down the flare line, resulting in a light, overspray mist and starting a small fire. The fire covered two separate areas measuring 9'x24' and 3'x15' before it was extinguished. Describe Area Affected and Cleanup Action Taken.\* Area was lightly raked. Contaminated soils were taken to R360. Confirmatory samples were taken and results attached. Sample A – 32.3.901W 103.23.764N Sample B - 32.3.903 W 103.23.770N I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Callie Karrigan Signature: Approved by Environmental Specialist: Printed Name: Callie Karrigan 4/18/2018 xx/xx/xxx Expiration Date: Title: HES Professional Approval Date: E-mail Address: cnkarrigan@marathonoil.com Conditions of Approval: Attached

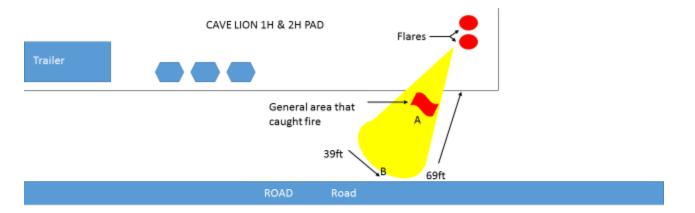
Phone: 405-202-1028(cell) 575-297-0956 (office)

<sup>\*</sup> Attach Additional Sheets If Necessary

# Post Clean-up











March 07, 2018

CALLIE KARRIGAN
MARATHON OIL COMPANY
4111 TIDWELL ROAD
CARLSBAD, NM 88220

RE: CAVE LION 5 1H

Enclosed are the results of analyses for samples received by the laboratory on 03/02/18 8:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-17-10. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Total Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B Total Coliform and E. coli (Colilert MMO-MUG)

Method EPA 524.2 Regulated VOCs and Total Trihalomethanes (TTHM)

Method EPA 552.2 Total Haloacetic Acids (HAA-5)

Celey D. Keine

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



MARATHON OIL COMPANY 4111 TIDWELL ROAD CARLSBAD NM, 88220 Project: CAVE LION 5 1H
Project Number: NONE GIVEN
Project Manager: CALLIE KARRIGAN

Reported: 07-Mar-18 15:20

Fax To:

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CAVE LION A	H800622-01	Soil	28-Feb-18 12:05	02-Mar-18 08:45
CAVE LION B	H800622-02	Soil	28-Feb-18 12:10	02-Mar-18 08:45

Cardinal Laboratories \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any daim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence are any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damage including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



MARATHON OIL COMPANY 4111 TIDWELL ROAD CARLSBAD NM, 88220 Project: CAVE LION 5 1H
Project Number: NONE GIVEN
Project Manager: CALLIE KARRIGAN

Reported: 07-Mar-18 15:20

Fax To:

# CAVE LION A H800622-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Laborat	ories					
Volatile Organic Compounds by I	EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	8030206	MS	03-Mar-18	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	8030206	MS	03-Mar-18	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	8030206	MS	03-Mar-18	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	8030206	MS	03-Mar-18	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	8030206	MS	03-Mar-18	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			92.7 %	72-1	48	8030206	MS	03-Mar-18	8021B	
Petroleum Hydrocarbons by GC	FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	8030205	MS	03-Mar-18	8015B	
DRO >C10-C28*	32.1		10.0	mg/kg	1	8030205	MS	03-Mar-18	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	8030205	MS	03-Mar-18	8015B	
Surrogate: 1-Chlorooctane			94.8 %	41-1	42	8030205	MS	03-Mar-18	8015B	
Surrogate: 1-Chlorooctadecane			88.1 %	37.6-	147	8030205	MS	03-Mar-18	8015B	
			Green Anal	ytical Labo	oratories					
Soluble (DI Water Extraction)										
Chloride	20.1		10.0	mg/kg wet	10	B803030	JDA	07-Mar-18	EPA300.0	

Cardinal Laboratories \*=Accredited Analyte

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MARATHON OIL COMPANY 4111 TIDWELL ROAD CARLSBAD NM, 88220 Project: CAVE LION 5 1H
Project Number: NONE GIVEN

Project Manager: CALLIE KARRIGAN

Fax To:

Reported: 07-Mar-18 15:20

### CAVE LION B H800622-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Laborat	ories					
Volatile Organic Compounds l	oy EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	8030206	MS	03-Mar-18	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	8030206	MS	03-Mar-18	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	8030206	MS	03-Mar-18	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	8030206	MS	03-Mar-18	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	8030206	MS	03-Mar-18	8021B	
Surrogate: 4-Bromofluorobenzene (PID)	)		91.5 %	72-1	148	8030206	MS	03-Mar-18	8021B	
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	8030205	MS	03-Mar-18	8015B	
DRO >C10-C28*	16.6		10.0	mg/kg	1	8030205	MS	03-Mar-18	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	8030205	MS	03-Mar-18	8015B	
Surrogate: 1-Chlorooctane			85.1 %	41-1	142	8030205	MS	03-Mar-18	8015B	
Surrogate: 1-Chlorooctadecane			75.8 %	37.6-	-147	8030205	MS	03-Mar-18	8015B	
			Green Anal	ytical Lab	oratories					
Soluble (DI Water Extraction)										
Chloride	11.9		10.0	mg/kg wet	10	B803030	JDA	07-Mar-18	EPA300.0	

Cardinal Laboratories \*=Accredited Analyte

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MARATHON OIL COMPANY 4111 TIDWELL ROAD CARLSBAD NM, 88220 Project: CAVE LION 5 1H
Project Number: NONE GIVEN
Project Manager: CALLIE KARRIGAN

Reported: 07-Mar-18 15:20

Fax To:

### Volatile Organic Compounds by EPA Method 8021 - Quality Control

### **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 8030206 - Volatiles										
Blank (8030206-BLK1)				Prepared: (	02-Mar-18 A	Analyzed: (	)3-Mar-18			
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0915		mg/kg	0.100		91.5	72-148			
LCS (8030206-BS1)				Prepared: (	02-Mar-18 A	Analyzed: (	)3-Mar-18			
Benzene	2.08	0.050	mg/kg	2.00		104	79.5-124			
Toluene	2.12	0.050	mg/kg	2.00		106	75.5-127			
Ethylbenzene	2.13	0.050	mg/kg	2.00		106	77.7-125			
Total Xylenes	6.54	0.150	mg/kg	6.00		109	70.9-124			
Surrogate: 4-Bromofluorobenzene (PID)	0.0913		mg/kg	0.100		91.3	72-148			
LCS Dup (8030206-BSD1)				Prepared: (	02-Mar-18 A	Analyzed: (	)3-Mar-18			
Benzene	2.09	0.050	mg/kg	2.00		105	79.5-124	0.329	6.5	<u> </u>
Toluene	2.09	0.050	mg/kg	2.00		104	75.5-127	1.31	7.02	
Ethylbenzene	2.12	0.050	mg/kg	2.00		106	77.7-125	0.298	7.83	
Total Xylenes	6.52	0.150	mg/kg	6.00		109	70.9-124	0.261	7.78	
Surrogate: 4-Bromofluorobenzene (PID)	0.0892		mg/kg	0.100		89.2	72-148			

Cardinal Laboratories \*=Accredited Analyte

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MARATHON OIL COMPANY 4111 TIDWELL ROAD CARLSBAD NM, 88220 Project: CAVE LION 5 1H
Project Number: NONE GIVEN
Project Manager: CALLIE KARRIGAN

Reported: 07-Mar-18 15:20

Fax To:

### Petroleum Hydrocarbons by GC FID - Quality Control

### **Cardinal Laboratories**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Blank (8030205-BLK1)	Prepared & Analyzed: 02-Mar-18									
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	52.0		mg/kg	50.0	104	41-142				
Surrogate: 1-Chlorooctadecane	49.0		mg/kg	50.0	98.1	37.6-147				
LCS (8030205-BS1)				Prepared & Ana	lyzed: 02-Mar-1	8				
GRO C6-C10	200	10.0	mg/kg	200	99.8	76.5-133				
DRO >C10-C28	191	10.0	mg/kg	200	95.6	72.9-138				
Total TPH C6-C28	391	10.0	mg/kg	400	97.7	78-132				
Surrogate: 1-Chlorooctane	52.6		mg/kg	50.0	105	41-142				
Surrogate: 1-Chlorooctadecane	49.2		mg/kg	50.0	98.3	37.6-147				
LCS Dup (8030205-BSD1)				Prepared & Ana	lyzed: 02-Mar-1	8				
GRO C6-C10	207	10.0	mg/kg	200	104	76.5-133	3.71	20.6		
DRO >C10-C28	199	10.0	mg/kg	200	99.6	72.9-138	4.12	20.6		
Total TPH C6-C28	406	10.0	mg/kg	400	102	78-132	3.91	18		
Surrogate: 1-Chlorooctane	49.6		mg/kg	50.0	99.2	41-142				
Surrogate: 1-Chlorooctadecane	46.7		mg/kg	50.0	93.5	37.6-147				

Cardinal Laboratories \*=Accredited Analyte

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%REC



# **Analytical Results For:**

MARATHON OIL COMPANY 4111 TIDWELL ROAD CARLSBAD NM, 88220 Project: CAVE LION 5 1H
Project Number: NONE GIVEN
Project Manager: CALLIE KARRIGAN

Spike

Source

Reported: 07-Mar-18 15:20

RPD

Fax To:

### **Soluble (DI Water Extraction) - Quality Control**

### **Green Analytical Laboratories**

Reporting

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch B803030 - General Prep - Wet Chem										
Blank (B803030-BLK1)				Prepared: (	06-Mar-18 <i>A</i>	Analyzed: 0	7-Mar-18			
Chloride	ND	10.0	mg/kg wet							
LCS (B803030-BS1)				Prepared: (	06-Mar-18 A	Analyzed: 0	7-Mar-18			
Chloride	236	10.0	mg/kg wet	250		94.4	85-115			
LCS Dup (B803030-BSD1)				Prepared: (	06-Mar-18 <i>A</i>	Analyzed: 0	7-Mar-18			
Chloride	236	10.0	mg/kg wet	250		94.5	85-115	0.0974	20	

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#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories \*=Accredited Analyte

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Callie Karrigan Relinquished by: Relinquished by Analysis Request of Chain of Custody Record Project Name: Receiving Laboratory: nvoice to: omments: roject Location LAB# Cave Lion B Cave Lion A Cardinal Labs - Hobbs Lea County, New Mexico cnkarrigan@marathonoil.com Callie Karrigan -Cave Lion 5 1H Marathon Oil Company SAMPLE IDENTIFICATION 311118 Date: 8 Kevin Mitchell Received by: Sampler Signature Project #: Site Manager: 2/28/2018 2/28/2018 DATE SAMPLING TIME 12:10 12:05 WATER Callie Karrigan MATRIX × SOIL 31118 HÇL PRESERVATIVE METHOD HNO<sub>3</sub> × ICE # CONTAINERS Z Z FILTERED (Y/N) Sample Temperature BTEX 8260B (Circle) HAND DELIVERED FEDEX UPS BTEX 8021B LAB USE TPH TX1005 (Ext to C35) × TPH 8015M (GRO - DRO - MRO) PAH 8270C (Circle or Specify Method No. Total Metals Ag As Ba Cd Cr Pb Se Hg TCLP Metals Ag As Ba Cd Cr Pb Se Hg TCLP Volatiles REMARKS: ANALYSIS REQUEST RUSH: Same Day 24 hr 48 hr 72 hr TCLP Semi Volatiles Special Report Limits or TRRP Report Rush Charges Authorized RCI GC/MS Vol. 8260B / 624 GC/MS Semi. Vol. 8270C/625 PCB's 8082 / 608 NORM Page PLM (Asbestos) Chloridem (method 300) Sulfate TDS Chloride General Water Chemistry (see attached list) Anion/Cation Balance ω 으 Hold Page 9 of 9

ORIGINAL COPY

From: Yu, Olivia, EMNRD

To: "Tucker, Shelly"; Karrigan, Callie N. (MRO)

Subject: RE: Marathon Oil Company - Cave Lion 5 Federal WC 1H - C141

Date: Wednesday, April 18, 2018 9:53:00 AM
Attachments: approved\_C-141 Form Marathon Oil - Final.pdf

Good morning Ms. Karrigan:

The available information indicates **OPERATOR** has met the requirements of 19.15.29 NMAC and no further corrective action is required. NMOCD considers **nOY1805743100** closed. This determination by the Oil Conservation Division does not relieve Operator of responsibility should future information indicate a threat to ground water, surface water, human health, or the environment. Furthermore, it does not relieve Operator of responsibility for compliance with any federal, state, or local laws and/or regulations.

Thanks,

Olivia Yu Environmental Specialist NMOCD, District I Olivia.yu@state.nm.us 575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Tucker, Shelly <stucker@blm.gov> Sent: Monday, April 9, 2018 2:30 PM

To: Karrigan, Callie N. (MRO) < cnkarrigan@marathonoil.com>

Cc: Yu, Olivia, EMNRD < Olivia. Yu@state.nm.us>

**Subject:** Re: Marathon Oil Company - Cave Lion 5 Federal WC 1H - C141

BLM accepts your Final C-141. The area will be monitored for restoration.

NOTE: LPC Timing Stipulations are in effect - from March 1st through June 15th. Please plan remedial activities accordingly. Check for African Rue...treat (before it gets out of control).

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

Shelly 9 Tucker

Environmental Protection Specialist O&G Spill/Release Coordinator

575.234.5905 - Direct 575.361.0084 - Cellular 575.234.6235 - Emergency Spill Number

#### stucker@blm.gov

#### **Bureau of Land Management**

620 E. Greene St Carlsbad, NM 88220

The <u>BLM acceptance/approval does not</u> relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that may pose a threat to groundwater, surface water, human health or the environment or if the location fails to reclaim properly. <u>In such an event a site does not achieve successful restoration</u>, <u>or future issues with contaminants are encountered</u>, the operator will be asked to address these issues until they are fully mitigated and the <u>location is successfully reclaimed</u>. In addition, BLM approval does not relieve the operator of responsibility for compliance with any other federal, state or local laws/regulations.

<u>Confidentiality Warning:</u> This message along with any attachments are intended only for use of the individual or entity to which it is addressed and may contain information that is privileged or confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify the sender immediately.

On Thu, Mar 8, 2018 at 2:50 PM, Karrigan, Callie N. (MRO) < cnkarrigan@marathonoil.com > wrote:

Olivia and Shelly,

Please see the attached final C141 for the Cave Lion 5 Federal. Results of samples are attached. Coordinates of samples are on the C141.

Please let me know if you have any questions.

#### Callie

From: Yu, Olivia, EMNRD [mailto:<u>Olivia.Yu@state.nm.us</u>]

**Sent:** Monday, February 26, 2018 12:11 PM

**To:** Karrigan, Callie N. (MRO) < <u>cnkarrigan@marathonoil.com</u>>; <u>stucker@blm.gov</u> **Subject:** [External] RE: Marathon Oil Company - Cave Lion 5 Federal WC 1H - C141

### Beware of links/attachments.

Ms. Carrigan:

Thank you for your prompt response. Please see the attachment for your records. NMOCD requests that a confirmatory surface (0-6") be taken from each of the impacted areas. Provide GPS coordinates of the sample locations and photo documentation of the remedial activities.

Thanks,

Olivia Yu

**Environmental Specialist** 

NMOCD, District I Olivia.yu@state.nm.us 575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Karrigan, Callie N. (MRO) [mailto:cnkarrigan@marathonoil.com]

**Sent:** Monday, February 26, 2018 10:43 AM

**To:** Yu, Olivia, EMNRD < <u>Olivia.Yu@state.nm.us</u>>; <u>stucker@blm.gov</u> **Subject:** RE: Marathon Oil Company - Cave Lion 5 Federal WC 1H - C141

Hello,

It would be the Cave Lion 5 Fed WC #5H.

Callie

From: Yu, Olivia, EMNRD [mailto:Olivia.Yu@state.nm.us]

**Sent:** Monday, February 26, 2018 10:33 AM

**To:** Karrigan, Callie N. (MRO) < <a href="mailto:com">cnkarrigan@marathonoil.com">com</a>; <a href="mailto:stucker@blm.gov">stucker@blm.gov</a>

**Cc:** Adams, Noah J. (MRO) < <u>njadams@marathonoil.com</u>>

Subject: [External] RE: Marathon Oil Company - Cave Lion 5 Federal WC 1H - C141

### Beware of links/attachments.

Good morning Ms. Karrigan:

Based on the figure provided with the C-141, this release occurred adjacent to Cave Lion 26 35 5 TB Fed #1 (30-025-44087). The associated Cave Lion 5 Fed WC #5H (30-025-44102) is in Section 5D, nearly 1 mile North. Please verify which well corresponds to the fire flare incident.

Thanks, Olivia

**From:** Karrigan, Callie N. (MRO) [mailto:cnkarrigan@marathonoil.com]

**Sent:** Monday, February 26, 2018 9:40 AM

**To:** Yu, Olivia, EMNRD < <u>Olivia.Yu@state.nm.us</u>>; <u>stucker@blm.gov</u>

**Cc:** Adams, Noah J. (MRO) < <u>njadams@marathonoil.com</u>>

**Subject:** Marathon Oil Company - Cave Lion 5 Federal WC 1H - C141

Good morning,

Please see the attached initial C141 and supporting documents.

Let me know if you have any questions.

#### Callie

From: Karrigan, Callie N. (MRO)

Sent: Thursday, February 22, 2018 7:20 AM

**To:** 'Yu, Olivia, EMNRD' < <u>Olivia.Yu@state.nm.us</u>>; '<u>stucker@blm.gov</u>' < <u>stucker@blm.gov</u>> **Cc:** Adams, Noah J. (MRO) < <u>njadams@marathonoil.com</u>>; Van Curen, Jennifer (MRO)

<jvancuren@marathonoil.com>

**Subject:** Marathon Oil Company - Cave Lion 5 Federal BC 1H 24 hour notice

Good morning,

At 8:15 am on 2/21/18, while making repairs to the low pressure separator, the control line for the regulator on the high pressure separator froze and prevented the separator from properly dumping fluid. The operator noticed the fluid buildup and manually dumped the high pressure separator. The lines were defrosted during the manual dump causing the regulator to discharge gas and fluid down the flare line, resulting in a light, overspray mist and starting a small fire. Due to the nature of the release and high winds the volume cannot be determined using the spill calculator. The fire covered two separate areas measuring 9'x24' and 3'x15' before it was extinguished. There was no property damage and nobody was injured during this event.

A C141 will be completed shortly.



Callig Karrigan Marathon Oil Company HES Professional - Environmental 2423 Bonita Street Phone: 575-297-0691 Cell: 405-202-1028