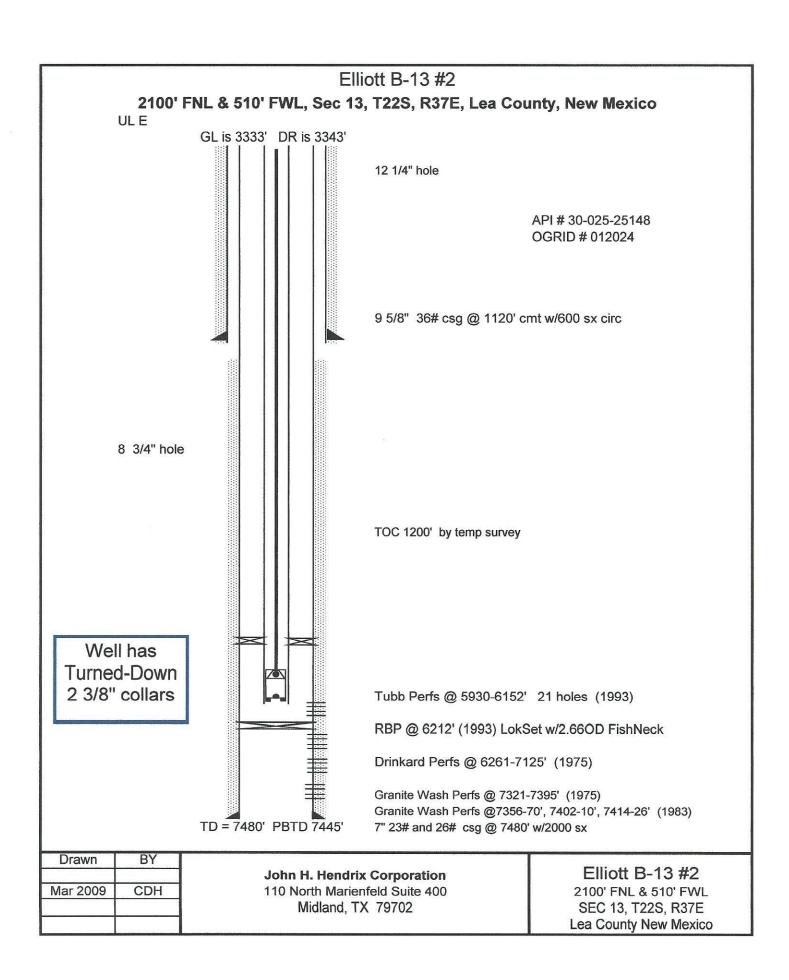
| Submit 1 Copy To Appropriate District Office | State of New Mexico | | Form C-103 | | |
|---|----------------------------------|--------------------------|--|--|--|
| District I – (575) 393-6161 | Energy, Minerals and M | Natural Resources | Revised July 18, 2013 WELL API NO. | | |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | OH COMPRESSION | | 30-025-25148 | | |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATI | | 5. Indicate Type of Lease | | |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. 1 | | STATE FEE FEDERAL X | | |
| District IV - (505) 476-3460 | Santa Fe, NN | 4 87505 | 6. State Oil & Gas Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | |
| | ES AND REPORTS ON WE | LLS | 7. Lease Name or Unit Agreement Name | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | Elliott B-13 | | |
| PROPOSALS.) | | -, | 8. Well Number #2 | | |
| | Gas Well Other |) - HOBBS | The state of the s | | |
| 2. Name of Operator JOHN H. HENDRIX COPRORATION | OCI | 7/09/2018 | 9. OGRID Number 012024 | | |
| 3. Address of Operator | | ECEIVED | 10. Pool name or Wildcat | | |
| P. O. BOX 3040, MIDLAND, TX 7 | 9702 | ECELVED | Tubb Oil & Gas (Pro Gas) | | |
| 4. Well Location | | | (2.10 0.10) | | |
| Unit Letter E : | 2100 feet from the N | ORTH line and | 510 feet from the WEST line | | |
| Section 13 | Township 22S | Range 37E | NMPM LEA County | | |
| | 11. Elevation (Show whether | | | | |
| | 3333' Ground Level | | | | |
| | | | | | |
| 12. Check Ap | opropriate Box to Indicat | e Nature of Notice, | Report or Other Data | | |
| NOTICE OF INT | ENTION TO: | CLID | CEOUENT DEPORT OF | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WOR | SEQUENT REPORT OF: | | |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRI | | | |
| | MULTIPLE COMPL | CASING/CEMENT | and arrangement to the second | | |
| DOWNHOLE COMMINGLE | MIOETII EE OOMI E | CASING/CEWEN | 1 300 | | |
| CLOSED-LOOP SYSTEM | | 2 | | | |
| OTHER: | | OTHER: | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | | |
| proposed completion or recor | npietion. | | | | |
| | | | | | |
| THIS IS A REQUEST TO DHC TUB | B OIL & GAS (PRO GAS), F | BRUNSON DRINKARI | D ABO, SOUTH. A SUNDRY NOTICE OF | | |
| INTENT WILL ALSO BE SENT TO | BLM FOR APPROVAL. | | | | |
| | | | | | |
| Procedure: | | | | | |
| MIRU. POOH. GIH, Retrieve RBP. | Re-set RBP @ 7200' Return | well to production as I | OHC Tubb O&G RDAS | | |
| Test well production. | 110 000 11D1 (6) 7200 1 110 tall | i won to production as I | The Tues Guest, BBAIS. | | |
| | | | DHC-HOB#555 | | |
| | | | DIIC-110D#333 | | |
| | | | The state of the s | | |
| Spud Date: | Rig Releas | e Date: | | | |
| | | | | | |
| | | | | | |
| I hereby certify that the information at | ove is true and complete to the | ne best of my knowledge | e and belief. | | |
| 1 | , | | | | |
| SIGNATURE Courly Dn | TITLE | ENGINEED | DATE 07/09/2018 | | |
| SIGNATURE THE DEVI | - Wayne IIILE | ENGINEER_ | DATE07/09/2018 | | |
| Type or print name CAROLYN DORAN HAYNES_ E-mail address:cdoranhaynes@jhhc.org_ PHONE: _432-684-6631 | | | | | |
| For State Use Only | | | | | |
| APPROVED BY: | TITLE | Petroleum Engine | er DATE 07/09/2018 | | |
| APPROVED BY: Conditions of Approval (if any): | IIILE_ | 0 | DATE 0//09/2018 | | |



ELLIOTT B-13 #2

Unit Letter E – 2100' FNL & 510' FWL Sec 13, T22S, R37E, Lea County, NM API # 30-025-25148

- 1. Division Order that established pre-approved pools: Order No. R-11363
- 2. Pools to be commingled –Tubb Oil & Gas (86440), Brunson; Drinkard-Abo, South (7900).
- 3. Tubb Oil & Gas Perfs 5930-6152' Brunson; Drinkard-Abo South Perfs – 6261-7125'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Anticipated production:

| | Tubb Oil & Gas (Pro Gas) Brunson; Drinkard Abo South | 4 BOPD 2 BOPD | 50 MCFPD 25 MCFPD |
|----|---|------------------|----------------------|
| | Total | 6 BOPD | 75 MCFPD |
| 7. | The proposed allocation to be as follows | Oil % | Gas% |
| | Tubb Oil & Gas (Pro Gas) Brunson; Drinkard-Abo South | 66% 34% | 66% 34% |
| | Total | 100% | 100% |

If post- DHC tests show a significant change in percentages, it will be requested.