Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

API No. 30-025-42671

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company Devon Energy Production Company	Contact Aaron Pina, Production	n Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-748-3371		
Facility Name Arena Roja Fed Unit 15	Facility Type Oil		
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Surface	Owner Federal	

LOCATION OF RELEASE

Mineral Owner Federal

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
D	27	26S	35E	200	FNL	10	FWL	Lea	

Latitude 32.0209382 Longitude 103.3638311 NAD83 NATURE OF RELEASE

Type of Release Volume of Release Volume Recovered Produced Water (PW) 9.7BBLS PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery Leak on transfer pump July 26, 2018 @ 12:05 PM MST July 26, 2018 @ 12:05 PM MST Was Immediate Notice Given? If YES, To Whom? Yes No X Not Required Via C141 By Whom? Date and Hour N/A Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No N/A RECEIVED If a Watercourse was Impacted, Describe Fully.* N/A By Olivia Yu at 10:06 am, Aug 20, 2018 Describe Cause of Problem and Remedial Action Taken.* Lease operator discovered a leak on transfer pump. A connection failed due to corrosion. The tank was isolated to prevent any further release. Repairs made. Describe Area Affected and Cleanup Action Taken.* Approximately 9.7 bbls of pw was released into lined secondary containment. The liner was checked for holes and none were found. All fluid was recovered. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Dana DeLaRosa Approved by Environmental Specialist: Printed Name: Dana DeLaRosa 8/20/2018 Approval Date: Expiration Date: Title: Field Admin Support E-mail Address: dana.delarosa@dvn.com Conditions of Approval: Attached \Box Please inspect liner in question. Provide Date: Phone: 575.748.3371 NMOCD with a concise report of the

* Attach Additional Sheets If Necessary

inspection with affirmation the liner has

and will continue to contain liquids.

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