District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District []

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

OCD - HOBBS
Revised July 18, 2013

09|26|2018 RECEIVED

				PLUGBACK, OR ADD A ZONE OGRID Number							
			229137 30-025-45234								
322 4 4	rty Code			Property Name Huckleberry State Com				" Well No 504H			
				7. Su	rface Locatio	n	- 3				
UL – Lot C	Section 27	Township 21S	Range 33E	Lot Idn	Feet from 145	N/S Line North	Feet Fro 2630	om E/W t		County Lea	
		1	Proposed Bo	ttom Hole Lo	cation	<u> </u>					
UL - Lot C	Section 15	Township 21S	Range 33E	Lot Idn	Feet from 200	N/S Line North	Feet Fro 2310			County Lea	
				9. Po	ol Informatio	n					
ildcat; Bone S	pring	WC	C-025 G-08	S213304	BONE S	SPRING				97895	
				Addition	al Well Inforn	nation			,		
New Well			12 Well Type Oil		13 Cable/Rotary		14 Lease Type State		15 Ground Level Elevation 3741.6'		
			17: Proposed Depth 21010'	Depth 18. Formation Bone Spring			19 Contractor			²⁰ Spud Date 10/01/2018	
epth to Gro	ind water		Distar	nce from nearest f			1	Distance to nearest			
We will be	using a clos	sed-loop syste	em in lieu of lined	•	sing and Cem	ent Program					
Type Hole Size Ca		Casing Size	Casing Weight/ft		Setting Depth		Sacks of Cement		Estimated TOC		
Surface 17.5		7.5	13.375	54.5		1850'		1220		0,	

8.75 5.5 Production 7 21010' **Casing/Cement Program: Additional Comments**

9.625

Drill 17-1/2" hole to ~1,850' w/ fresh water spud mud. Run 13-3/8" 54.5# J-55 BTC casing to TD and cement to surface in one stage. Drill 12-1/4" hole to ~5,400' with saturated brine. Run 9-5/8 40# J-55 BTC to 3500' and 9-5/8 40# L-80 BTC casing from 3500' to TD and cement to surface in two stages with DV/ECP 100' above reef. Drill 8-3/4" vertical hole, curve & lateral to 21,010' with cut brine. Run 5-1/2" 17# HCP110 BTC casing from TD to surface and cement to surface in one stage.

5400"

2000

3300

0,

0'

22. Proposed Blowout Prevention Program

40

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	Cameron

best of my knowledge and belief:	given above is true and complete to the	OIL CONSERVATION DIVISION			
I further certify that I have complied 19.15.14.9 (B) NMAC , if applicable Signature:	with 19.15.14.9 (A) NMAC 🛭 and/or	Approved By:			
Printed name: Mayte Reyes	8 '8	Title:			
Title: Regulatory Analyst		Approved Date: 09/27/2018 Expiration Date: 09/27/2020			
E-mail Address: mreyes (@concho.com					
Date: 9/26/2018	Phone: 575-748-6945	Conditions of Approval Attached			

12.25

Intrmd