District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	NOY1829658521
District RP	
Facility ID	
Application ID	

# **Release Notification**

# **Responsible Party**

Responsible Party: Chevron USA, Inc.	OGRID: 4323
Contact Name: Alison Campestre	Contact Telephone: (281) 615-2381
Contact email: <u>alison.campestre@chevron.com</u>	Incident # (assigned by OCD) NOY1829658521
Contact mailing address: 6301 Deauville Blvd, Midland, TX 79706	

## **Location of Release Source**

Latitude <u>32.1631333°</u>

Longitude <u>-103.0823667°</u>

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Mexico J&L Tank Battery	Site Type: Tank Battery
Date Release Discovered: 10/08/2018 at 07:00	API# ( <i>if applicable</i> ): See attachment

Unit Letter	Section	Township	Range	County
В	5	25S	38E	Lea

Surface Owner: State Federal Tribal Private (Name: \_

# Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🛛 Natural Gas	Volume Released (Mcf): 129.17	Volume Recovered (Mcf): 0
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

Flaring occurred due to a third-party gas plant shut-in for line repairs.

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	-	
Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?	
release as defined by		
19.15.29.7(A) NMAC?		
🗌 Yes 🖾 No		
If VES was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
	ered a major release, immediate notice was provided by Alison Campestre to Olivia Yu and Maxey Brown by	
email on Monday, Octob	er 8, 2018 at approximately 12:00 PM. Additionally, a Form C-129 was filed on Thursday, October 4, 2018.	
-		
	Initial Response	
	•	
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
*		
$\square$ The source of the relation	ease has been stopped.	
	a been as sured to make at home a bealth and the anxies were at	
The impacted area has been secured to protect human health and the environment.		

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why:

The other three "Initial Response" are not applicable to this flaring event. Chevron kept in close contact with the third-party to ensure that flaring was stopped as soon as the plant was able to receive gas again. Line repairs were completed and flaring stopped on Saturday, October 13, 2018 at approximately 11 AM.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Alison Campestre	Title: Environmental Compliance Specialist
10/22/2018	
X Alison Campestre	
Alison Campestre Environmental Compliance Specialist Signature: Signed by: Alison Campestre	Date: <u>10/22/2018</u>
email: alison.campestre@chevron.com	Telephone: (281) 615-2381
OCD Only Received by:	Date:

State of New Mexico Oil Conservation Division

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b>Closure Report Attachment Checklist:</b> Each of the following items	must be included in the closure report.		
A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
Laboratory analyses of final sampling (Note: appropriate ODC Dis	trict office must be notified 2 days prior to final sampling)		
Description of remediation activities			
Note: Release was purely gaseous emissions, and as a result, the items	in this Closure Report Attachment Checklist are not applicable.		
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain rele may endanger public health or the environment. The acceptance of a C- should their operations have failed to adequately investigate and remedia human health or the environment. In addition, OCD acceptance of a C-1 compliance with any other federal, state, or local laws and/or regulations restore, reclaim, and re-vegetate the impacted surface area to the condition accordance with 19.15.29.13 NMAC including notification to the OCD w	ease notifications and perform corrective actions for releases which 141 report by the OCD does not relieve the operator of liability ate contamination that pose a threat to groundwater, surface water, 41 report does not relieve the operator of responsibility for 5. The responsible party acknowledges they must substantially ons that existed prior to the release or their final land use in		
Printed Name: <u>Alison Campestre</u> Title	: Environmental Compliance Specialist		
10/22/2018			
X Alison Campestre			
Alison Campestre Environmental Compliance Specialist Signature: Signed by: Alison Campestre Date	: 10/22/2018		
-	phone: (281) 615-2381		
· · · · · · · · · · · · · · · · · · ·			
OCD Only			
Received by:	Date:		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name: APPROVED	Title:		
By Olivia Yu at 4:17 pm, Oct 23, 2018	8		

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#### Current Well Information

Area	ANDREWS FOT		
Sub Area	DOLLARHIDE PT		
Operator Route	4013003 - DHU ROUTE 3		
<b>Collection Point</b>	MEXICO J-L FAC		
WELL NAME	API 14	PRA WELL NO	
MEXICO J #26	30025265230002	42857502	
MEXICO J 04	30025122980001	42818801	
MEXICO L 04	30025123680001	42821701	
MEXICO L 27 DEV	30025353360002	44620802	