(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator LEGACY RI 3. Address of Operator	State of New Me Energy, Minerals and Natu OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87 TICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLL ICATION FOR PERMIT" (FORM C-101) FO Gas Well Other INJECTION ESERVES OPERATING LP	UT DIVISION DIV	WELL API NO. 30-025-32635 5. Indicate Type of Lea STATE ⊠ FEE 6. State Oil & Gas Leas 7. Lease Name or Unit SOUTH JUSTIS UN 8. Well Number 272 9. OGRID Number 2409 10. Pool name or Wildd JUSTIS; BLINEBRY-T	Agreement Name IT F 74
4. Well Location	· 1200 fact from the NOP	FU line and 2	2600 fact from the	WEST line
Unit Letter <u>C</u> Section 36	: <u>1300</u> feet from the <u>NOR</u> Township 25S	<u>FH</u> line and <u>2</u> Range 37E	<u>2600</u> feet from the NMPM	<u>WEST</u> line County LEA
	11. Elevation (Show whether DR			
	3038' GR			
12. Check	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT		RING CASING
CLOSED-LOOP SYSTEM			JRE TEST-UIC PURPOSI	
of starting any proposed w proposed completion or re		C. For Multiple Con	npletions: Attach wellbor	e diagram of
10/31/18 – RAN MIT, PRESS ATTACHED.	URE CASING TO 560#. WITNESS	ED BY GEORGE B	OWER-NMOCD, CHAR	Т
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.	
SIGNATURE_NUM	ŹTITLE_COM	PLIANCE COORDI	NATORDATE_11	/28/2018
Type or print name <u>LAURA</u>	PINA F-mail addres	s: _lpina@legacylp.	com PHONE.	432-689-5200
For State Use Only         APPROVED BY:         Image: Conditions of Approval (if any):	~		Ficer Date	

District I 1625 N. French Plobbs, NM 88240 Phone: (575) 30 01 Fax: (575) 393-0720	Energy, Minerals Oil Conservat	ion Division Hol	esources De obs District	Office		
		DENHEAD TES	T REPORT	<u>.</u>		
X X	Operator Name - C3Ac3 - C3Ac			2435		
South JUSTIS					Well No.	
		<sup>7</sup> Surface Location	n			
UL-Lot Section Township C 36 255	Range 37E	Feet from	N/S Line	Feet From 2400	E/W Line	LeA
		Well Status	1. S. 1. 1			
YES TA'D WELL NO YES	S SHUT-IN NO	INJECTOR S	WD OIL	PRODUCER GA	s 10/	DATE 3///

<u>.</u>\_\_\_

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E-mail Address:

Date:

0

31

Phone

Witness:

7

Down

## **OBSERVED DATA**

		(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
	Pressure	<u> </u>			Ø	12
/	Flow Characteristics				<i>F</i>	¥¥
	Pult	<b>B</b> IN	Y / N	YIN		- CO2
	Steady Flow	Y IN	Y/N	$\mathbf{Y} = \mathbf{Y} + \mathbf{N}_{1} + \mathbf{N}_{2}$	YIN	WTR GAS
	Surges	Y D	Y/N	Y/N	Y/B	Type of Fluid
	Down to nothing	DIN 1	Y/N	Y / N	1 DN	Injected for Waterflord if
	Gas or Oil	YIN	Y / N	Y/N	YIA	applies.
	Water	Y (T)	Y/ N	Y / N	YIN	-1

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.				
Signature:				
	OIL CONSERVATION DIVISION			
Printed name:	Entered into RBDMS			
Title:	Re-test			

INSTRUCTIONS ON BACK OF THIS FORM

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