



Matador Daily Completion Report

Irvin Wall State Com #134H

Date: 5/1/2019

Report #: 9

Daily Field Estimated:	\$113,692	Completion AFE:	\$4,119,612.00	D/C/P AFE:	8,396,618.56
		Completion Field Estimated:	\$627,117	D&C Field Estimated:	3,374,902.56

Well Information

API/UWI 30-025-45432	County Lea	State New Mexico	Ground Elevation (ft) 3,451	Spud Date 2/23/2019 15:30
AFE Number 500000.785.01.001	Latitude (NAD 27) (°) 32° 15' 16.078" N	Longitude (NAD 27) (°) 103° 22' 59.63" W	KB-Ground Distance (ft) 29	Rig Release Date 3/13/2019 12:00
NPT Time (hr) 0.00	Cum NPT Time (hr) 3.50	Total Depth (ftKB) 16,456.0	Cum Time Log Days (days) 6.69	Total Rig Days (days)

Operations at Report Time
WSI.

Operations Next Report Period
WSI.

Remarks
No Accidents, Incidents, or Spills.
Gauge Ring BHA is as follows:
OD□□Length
Cable Head□1.69"□□1.00'
CCL□□2.75"□□1.67'
WT bar 3.13" 4.43'
WT bar 3.13" 4.43'
Quick Change□3.13"□□0.73'
Junk Basket□4.62"□ □6.02'
Gauge Ring□4.60"□ □0.19'
Total BHA Length: □□18.31'
Total BHA WT:□□ 281 lbs
CBL BHA is as follows:
OD□□Length
Cable Head□1.44"□□1.03'
Centralizer□2.75"□□3.00'
RBT-Probe □2.75"□□8.25'
Centralizer□2.75"□□3.00'
GR-Probe □2.75"□□4.58'
Centralizer□2.75"□□3.00'

Total BHA Length: □□22.86'
Total BHA WT: □□□249 lbs

Detailed Operations Summary
Held Safety Meeting.
RDMO Titan CTU, and supporting equipment. N/D Patterson BOP's, and N/U full Cameron frac tree. Pressure test frac tree per procedure to 9,500 psi. Good test. Haul off unwanted fluid, and set 2 acid tanks w/ berm built around them. Set 10 working frac tanks. At 10:00 hrs MIRU WTX pump to the intermediate casing. Pressure tested lines to 3,000 psi. Good test. Open intermediate casing valve w/ 25 psi, and attempted to pump. Pressured up to 500 psi, could not gain injection. Consulted Dallas engineer, and decision was made to perform 500 psi charted integrity test for 30 min. Good test. WSI awaiting wireline to complete logging on adjacent well. At 18:54 hrs MIRU MBI Wireline, and crane. Csg pressure: 4,100 psi. ND night cap. At 21:00 hrs, verified and RIH w/ 4.60" gauge ring, junk basket and CCL t/ 11,820' and POOH. P/U, and RIH w/ Gamma/CCL/CBL and Temp tool BHA t/ 11,910'. POOH, logging up to surface. OOH w/ logging tool @ 02:00 hrs. Est. TOC @ surface. BHT @ 157°. NU night cap. Secure well. RDMO WL and Crane. WSI, and secured awaiting BPS.

Safety Incidents

Type No Accidents, Incidents or Spills	Severity	Cause
Detailed Description		

Daily Contacts

Job Contact	Company	Office	Mobile
Garrett Hunt, Completion Engineer	Matador Resources Company	972-371-4639	210-269-8490
Carlos Velasco, Completions Superintendent	Acock Consulting, LLC		432-631-2014
Marty Ham, Completion Consultant	Bedrock Petroleum Consultants	Days	903-263-9193
Isidro Garcia, Completion Consultant	Acock Consulting, LLC	Nights	432-638-2429

Time Log

Start Date	Dur (hr)	End Date	Cum Dur (hr)	Code 2	NPT Type	Phase	Com
4/30/2019 06:00	4	4/30/2019 10:00	4	Rig Up/Down		Drill Wellbore, Shut-in	RDMO Titan CTU, and supporting equipment. N/D Patterson BOP's, and N/U full Cameron frac tree. Pressure test frac tree per procedure to 9,500 psi. Good test. Haul off unwanted fluid, and set 2 acid tanks w/ berm built around them. Set 10 working frac tanks. At10:00 hrs MIRU WTX pump to the intermediate casing.
4/30/2019 10:00	3.2	4/30/2019 13:12	7.2	Pressure Test		Drill Wellbore, Shut-in	Pressure tested lines to 3,000 psi. Good test. Open intermediate casing valve w/ 25 psi, and attempted to pump. Pressured up to 500 psi, could not gain injection. Consulted Dallas engineer, and decision was made to perform 500 psi charted integrity test for 30 min. Good test.
4/30/2019 13:12	5.7	4/30/2019 18:54	12.9	inactive			WSI awaiting wireline to complete logging on adjacent well.
4/30/2019 18:54	2.1	4/30/2019 21:00	15	Rig Up/Down		Drill Wellbore, Shut-in	At 18:54 hrs MIRU MBI Wireline, and crane. Csg pressure: 4,100 psi. ND night cap
4/30/2019 21:00	5	5/1/2019 02:00	20	Wireline		Drill Wellbore, Toe Prep	At 21:00 hrs, verified and RIH w/ 4.60" gauge ring, junk basket and CCL t/ 11,820' and POOH. P/U, and RIH w/ Gamma/CCL/CBL and Temp tool BHA t/ 11,910'. POOH, logging up to surface. OOH w/ logging tool @ 02:00 hrs. Est. TOC @ surface. BHT @ 157°.
5/1/2019 02:00	1.2	5/1/2019 03:12	21.2	Rig Up/Down		Drill Wellbore, Shut-in	NU night cap. Secure well. RDMO WL and Crane
5/1/2019 03:12	2.8	5/1/2019 06:00	24	inactive			WSI, and secured awaiting BPS.

Completion Description

Stim/Treat Company	Stim/Treat Supervisor	Type	Cluster No.	Holes Per Cluster	Cluster Spacing (ft)
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Frac Pit Volumes

Frac Pit	Current Water Depth (ft)	Current Volume (bbls)	Rate (bbl/day)
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Casing & Tubing

Casing Description Conductor	String Nominal OD (in) 20	Weight/Length (lb/ft) 106.5	String Grade J-55	Set Depth (ftKB) 120	Run Date 2/16/2019
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		Completion Field Estimated:	\$627,117	D&C Field Estimated:	

Casing & Tubing					
Casing Description Surface	String Nominal OD (in) 13 3/8	Weight/Length (lb/ft) 54.5	String Grade J-55	Set Depth (ftKB) 1,050	Run Date 2/24/2019
Casing Description Intermediate 1	String Nominal OD (in) 9 5/8	Weight/Length (lb/ft) 40.0	String Grade J-55	Set Depth (ftKB) 5,159	Run Date 2/28/2019
Casing Description Production	String Nominal OD (in) 5 1/2	Weight/Length (lb/ft) 20.0	String Grade P-110	Set Depth (ftKB) 16,440	Run Date 3/11/2019
Tubing Description	String Max Nominal OD (in)	Weight/Length (lb/ft)	String Grade	Set Depth (ftKB)	Run Date

Daily Costs					
Cost Des	Code 1	Field Est (Cost)	Vendor	Note	Custom Phase Allocation
Rig Supervision/Engineering	228	\$1,674	Acock Consulting, LLC	SD 4/22/19: Isidro Garcia Daily rate & mileage +8%	
Rig Supervision/Engineering	228	\$1,674	Bedrock Petroleum Consultant	SD 4/25/19: Marty Ham, day rate/mileage +8%	
Rental-Living Quarters	253	\$103	Stallion Oilfield Svcs	SD 4/25/19 Daily cost for 2 house, communications & radios. (\$520) + 8% Split 2 wells	
Rental-Surface Equipment	251	\$689	Cameron Surface Systems	SD 4/24/19: 7 1/16" x 10K frac stack. \$638/day. Added 8% tax to cost.	
Rental-Surface Equipment	251	\$705	Energy Pros LLC	SD: 4/30/19: Forklift @ \$225/day. Manlift @ \$180/day. 12 light plants (\$50 each, 11 porta johns \$25 each, trash trailer \$25/day (Total Cost: \$1,305/day). (Split between wells) Added 8% tax to cost.	
Rental-Surface Equipment	251	\$556	Supreme Rental Svcs, LLC	SD: 14 frac tanks (\$30 ea.), 2 Acid (\$250 ea.), 2 PD, 2 FB, 1 OTT @ \$110/day(Total: \$1,030). (Split between wells) Added 8% tax to cost.	
Rental-Surface Equipment	251	\$605	Patterson Svcs, Inc.	Patterson BOPS.	
Rental-Surface Equipment	251	\$324	Energy Pros LLC	SD 4/25/19: Transfer pump. Added 8% tax to cost.	
Rental-Surface Equipment	251	\$3,402	Covenant Testing Technologies	Flowback Toe Prep package(\$3,150) Added 8%.	
Completion Unit,Swab,CTU	240	\$75,479	Titan Petro Svcs LLC	4/29/19 & 4/30/19 Coil Tubing Unit (\$49,973) (\$19,915) +8%	
High Pressure Pump Truck	245	\$3,780	WTX Pumping Svcs LLC	Pressure test intermediate csg. +8%	
Logging	220	\$7,560	MBI Energy Svcs, Inc.	W/L GR/JB & Logging assembly. +8%	
Freight/Transportation	226	\$1,404	Synergy Logistics LLC (Viva Capital)	Haul Patterson BOP's to Larson pad. +8%	
Stimulation Flowback	247	\$1,147	Synergy Logistics LLC (Viva Capital)	Hauled 6 loads, 720 bbls to Disposal. (Split between wells) +8%	
Stimulation Flowback	247	\$2,103	Sur Transporte Inc.	Hauled 11 loads, 1,320 bbls to Disposal. (Split between wells) +8%	
Water	233	\$1,555	Sur Transporte Inc.	Hauled 10 loads, 1,200 bbls of Freshwater to location. (Split between wells) +8%	
Labor	250	\$2,510		N/D Patterson BOP's & N/U full frac tree. (Genesis Petroleum Services) +8%	
Contingency	254	\$8,422		8% Contingency	