

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico

Form C-101  
Revised July 18, 2013

## Energy Minerals and Natural Resources

## Oil Conservation Division

☐ AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address <b>FORTY ACRES ENERGY, LLC 11757 Katy Freeway, Suite 1000, Houston, TX 77079</b>		<sup>2</sup> OGRID Number 371416 ✓
<sup>3</sup> Property Code 320052		<sup>4</sup> Property Name WEST EUMONT UNIT
<sup>5</sup> API Number 30-025-46679		<sup>6</sup> Well No. 219 ✓

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
3	2	21S	35E		95	N	1400	W	LEA

**8. Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
3	2	21S	35E		95	N	1400	W	LEA

**9. Pool Information****WFX-1038**

Pool Name	Pool Code
EUMONT; Yates-Seven Rivers-Queen (Oil)	22800

**Additional Well Information**

<sup>11</sup> Work Type N	<sup>12</sup> Well Type I	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type P	<sup>15</sup> Ground Level Elevation 3572'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 5000'	<sup>18</sup> Formation Grayburg	<sup>19</sup> Contractor Quest Drilling	<sup>20</sup> Spud Date 02/01/2020
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.265	24	1600	150	0
Prod	7.875	5.5	15.5	5000	275	0

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	1500	Shaffer

**23.** I hereby certify that the information given above is true and complete to the best of my knowledge and belief.I further certify that I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.

Signature:

Printed name: Jessica LaMarro

Title: Geologist

E-mail Address: jessica@faenergyus.com

Date: 12/18/2019

Phone: 832-706-0051

## OIL CONSERVATION DIVISION

Approved By:



Title:

Approved Date: 01/04/2020

Expiration Date: 01/04/2022

Conditions of Approval Attached

**See Attached**

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State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

P/P

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number <b>30-025-46679</b>	Pool Code <b>22800</b>	Pool Name <b>EUMONT, Yates - Seven Rivers Queen (oil)</b>
Property Code <b>320052</b>	Property Name <b>WEST EUMONT UNIT</b>	Well Number <b>219</b>
OGRID No. <b>371416</b>	Operator Name <b>FORTY ACRES ENERGY</b>	Elevation <b>3572'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	2	21 S	35 E		95	NORTH	1400	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No. <b>WFX-1038</b>						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unLEASED mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jessica LaMarro* 4/11/2019  
Signature Date  
Printed Name  
Email Address *jessica@faenergyus.com*

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2019  
Date Surveyed  
Signature & Seal of Professional Surveyor  
Certificate No. Gary L. Jones 7977  
BASIC SURVEYS

0' 1000' 2000' 3000' 4000'  
SCALE: 1" = 2000'  
WO Num.: 34422

## CONDITIONS OF APPROVAL

API #	Operator	Well name & Number
30-025-46 679	FORTY ACRES	West Eumont Unit # 219

Applicable conditions of approval marked with **XXXXXX**

### Administrative Orders Required

<b>XXXXXXX</b>	Review injection order WFX-1038 for additional conditions of approval

### Other wells

### Casing

<b>XXXXXXX</b>	SURFACE & PRODUCTION CASING - Cement must circulate to surface and production casing
<b>XXXXXXX</b>	<b>Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water</b>

### Lost Circulation

<b>XXXXXXX</b>	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186

### Water flows

<b>XXXXXXX</b>	Must notify OCD Hobbs Office of any water flow in the Salado formation at 575-370-3186. Report depth and flow rate.

### Stage Tool

<b>XXXXXXX</b>	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186
<b>XXXXXXX</b>	If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet above surface shoe.
<b>XXXXXXX</b>	When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

### Completion & Production

<b>XXXXXXX</b>	Will require a deviational survey with the C-105
<b>XXXXXXX</b>	Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114
<b>XXXXXXX</b>	Must conduct & pass MIT prior to any injection