

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35343
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OUTLAND STATE UNIT
8. Well Number 4
9. OGRID Number 372137
10. Pool name or Wildcat OSUDO ATOKA GAS, SOUTHWEST

REC OCD HOBBS  
03/17/2020

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC	
3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102	
4. Well Location Unit Letter U : 660 feet from the SOUTH line and 660 feet from the WEST line Section 1 Township 21S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3695'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/16/2020-CHISHOLM ENERGY OPERATING, LLC RESPECTFULLY REQUESTS TO TA THE OUTLAND STATE UNIT 4 (30-025-35343) IN ORDER TO FURTHER EXAMINE THE UPHOLE POTENTIAL. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

PROCEDURE: MIRU PULLING UNIT  
PULL TBNG  
RU WIRELINE AND SET CIBP AT 12254'MD (50' ABOVE TOP OF TOP PERF)  
DUMP BAIL 35' OF CMNT ON TOP OF CIBP W/PBTD @ APPROX. 12219'MD  
GIVE NMOCD DIST. 2 OFFICE 48 HR NOTICE OF PRESSURE TEST  
PRESSURE TEST CSG FOR 30 MIN W/ LESS THAN 10% PRESSURE DROP

Spud Date:

02/01/2001

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 03/16/2020

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

**For State Use Only**

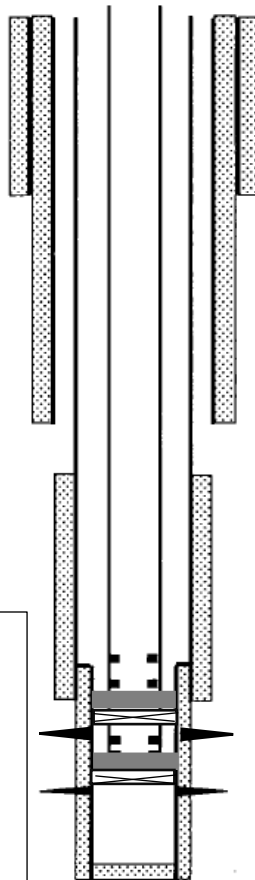
APPROVED BY: [Signature] TITLE  DATE 03/17/2020

Conditions of Approval (if any):

## WELLBORE SCHEMATIC

PROPOSED TEMPORARILY ABANDON

WELL NAME: Outland State Unit # 4			FIELD: Wilson Morrow Gas			
LOCATION: 660' FSL & 660' FWL, SEC 1-T21S-R34E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3695'; KB=3714'			SPUD DATE: 02/1/01		COMP DATE:	
API#: 30-025-35343		PREPARED BY: B. Greenlees			DATE: 4/4/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1417'	13 3/8"	54.5#	J-55		17 1/2"
CASING:	0' - 5725'	9 5/8"	40#	N-80/HCK-55		12 1/4"
CASING:	0' - 12435'	7"	26#	HCP-110	LT&C	8 3/4"
LINER:	12087' - 13400'	4 1/2"	13.5#	P-110	LT&C	6 1/8"
TUBING:		2 3/8"	4.7#	P-110	EUE 8rd mod	



☐ CURRENT

☒ PROPOSED  
TEMPORARILY ABANDON

OPERATOR:  
CHISHOLM ENERGY OPERATING, LLC

13 3/8" CASING @ 1417' W/1200 SXS. TOC @ SURFACE (circ 128 sx)

9 5/8" CASING @ 5725' W/2250 SXS. TOC @ SURFACE (circ 150 sx)  
(ECP @ 3565'; DV @ 3555')

7" CASING @ 12435' W/500 SXS. TOC @ 9210' (CBL)

### DETAIL OF PERFORATIONS

MORROW: PROPOSED 13110-13138'

"F" Profile Nipple (1.81" ID) @ approx 12929'  
On-off tool w/ 1.81" "F" profile @ approx 12960'  
10K W/L set PACKER @ approx 12961'  
"F" Profile (1.81" ID) @ approx 12999'  
"R" Profile (1.81" ID) w/ 1.76" btm no-go @ approx 13009'

PERFORATIONS: 13110' to 13138'

4 1/2" LINER @ 12106'- 13400' W/200 SXS. ZXP liner packer @ 12087'  
PBTD @ 13316'  
TD @ 13400'

CIBP w/ 35' class C Cmt @  
12,254'

Perforations 12,304-12,324' 4  
SPF total 80 holes.

Existing CIBP @ 13,080 w/ 35'  
cement

13,110 -13,138" perforations  
below CIBP