

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM43565

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SQUINTS FEDERAL COM 7H2. Name of Operator
COG OPERATING LLCContact: DEBORA WILBOURN
E-Mail: dwilbourn@concho.com9. API Well No.
30-025-43167-00-X13a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873b. Phone No. (include area code)
Ph: 575-748-695810. Field and Pool or Exploratory Area
OJO CHISO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T22S R34E SESW 220FSL 2010FWL

11. County or Parish, State

LEA COUNTY, NM

OCD - HOBBS
03/16/2020
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/14/19 - SPUD WELL @0530 HRS CST. TD 20" HOLE @1910'. SET 13 JTS 16" 84# J55 BTC CSG @1910'. CMT W/1629 SX CLASS C. TAILED IN W/350 SX CLASS C. PD @2152 HRS CST ON 12/20/19. L HELD FOR 5 MIN. FLOATS HELD. DNC. RUN TEMP LOGS. TOC '@350'. PERFORM 1" CMT OPS - 1ST STG PMP 25 SX. 2ND STG PMP 225 SX W/FULL RETURNS. 3RD STG PMP 184 SX W/FULL RETURNS, CIRC 42 SX TO SFC. SUSPEND OPS @0600 HRS CST ON 12/22/19.

02/10/20 - RESUME DRLG VERT HOLE @0500 HRS CST ON 02/15/20 W/14 3/4" BHA. TD 14 3/4" HOLE @1930 HRS CST ON 02/14/20. TD @3716. SET 82 JTS 11 3/4" 60# J-55 BTC CSG @3712'. CMT W/1250 SX ECONOCHEM CLASS C, TAILED IN W/400 SX HALCEM CLASS H. CIRC 567 SX TO SFC. WOC 18 HRS. TST CSG TO 1500 PSI F/30 MIN. TEST GOOD.

02/18/20 - TD 10 5/8" HOLE @1430 HRS CST ON 02/18/20. TD @5516'. SET 120 JTS 8 5/8" 32# HCPL-80 BTC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #506201 verified by the BLM Well Information System**For COG OPERATING LLC, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 03/09/2020 (20PP1600SE)**

Name (Printed/Typed) DEBORA WILBOURN

Title PRODUCTION COMPLIANCE LEAD

Signature (Electronic Submission)

Date 03/09/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 03/12/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******KZ**

Additional data for EC transaction #506201 that would not fit on the form

32. Additional remarks, continued

CSG @5502'. DVT/ECP @3954'. CMT 1ST STG W/650 SX ECONOCHEM CLASS C, TAILED IN W/225 SX CLASS H. PD @1443 HRS CST 02/19/20. CIRC 65 SX TO SFC. UNABLE TO CIRC OFF DVT. DROP CANCELLATION PLUG. WAIT 20 MIN, PRESS UP TO 1000 PSI, 1300 PSI & 1500 PSI. SET PLUG. WOC 5 HRS. TST CSG TO 1500 PSI F/5 MIN ABV DVT. INDICATED LEAK IN DRL STRG. POOH W/STRG. NO VISIBLE LEAKS.

02/20/20 - DO DVT, CANCELLATION PLUG & BAFFLE PLATE F/3953-4083'. TST CSG TO 1500 PSI F/30 MIN. 25 PSI BLEED OFF. DO FC & HALF SHOE TRACK. TST CSG TO 1500 PSI F/5 MIN. TEST GOOD.

02/23/20 - TD 7 7/8 VERTICAL HOLE @0900 HRS CST. KO CURVE @9750' @0900 HRS CST ON 02/23/20. TD 7 7/8" LATERAL @1330 HRS CST ON 03/01/20. TD @20531'. SET 224 JTS 5 1/2" 17# P110 CDCHTQ CSG @20520'. CMT W/1500 SX ECONOCHEM LIGHT CLASS C, TAILED IN W/2200 SX VERSACHEM CLASS C, PD W/1ST PLUG @0226 HRS CST ON 03/04/19. BMP PLUG W/2000 PSI. PD W/2ND PLUG @0230 CST ON 03/04/20. DID NOT PMP 2ND PLUG. CHECK FLOATS. FLOATS HELD. DNC TO SFC.

Revisions to Operator-Submitted EC Data for Sundry Notice #506201

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG SR
Lease:	NMNM43565	NMNM43565
Agreement:		
Operator:	COG OPERATING LLC 2208 W MAIN ST ARTESIA, NM 88210 Ph: 575-748-6958	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342
Admin Contact:	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD - N E-Mail: dwilbourn@concho.com Ph: 575-748-6958	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD E-Mail: dwilbourn@concho.com Ph: 575-748-6958
Tech Contact:	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD - N E-Mail: dwilbourn@concho.com Ph: 575-748-6958	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD E-Mail: dwilbourn@concho.com Ph: 575-748-6958
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	OJO CHISO; BONE SPRING	OJO CHISO
Well/Facility:	SQUINTS FEDERAL COM 7H Sec 27 T22S R34E SESW 220FSL 2010FWL 32.356025 N Lat, 103.459973 W Lon	SQUINTS FEDERAL COM 7H Sec 27 T22S R34E SESW 220FSL 2010FWL