Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised November 3, 2011 WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-2990		
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease  STATE   FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				LG-2731	
	CES AND REPORTS O			7. Lease N	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				TONTO 15 STATE	
71 — — —	Gas Well  Other	OCD	_HOBBS	8. Well Nu	
2. Name of Operator MARATHON OIL PERMIAN, LLC		03 	3/17/2 <del>020</del> ECEIVED	9. OGRID 372098	
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, 7	X 77056				me or Wildcat P BONE SPRING
4. Well Location		_		_	
Unit Letter H : 1880					
Section 15 Townsh	ip 18S Range 34E		County	<u>LEA</u>	
	11. Elevation (Snow w	netner DR, 4013.5			
12. Check Appropriate Box to	Indicate Nature of I	Notice, R	eport or Other Da	ata	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	N 🔲	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	( _LING OPNS	REPORT OF:  ALTERING CASING P AND A
OTHER:				ady for OCD	inspection after P&A
<ul> <li>X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
▼ The location has been leveled as	nearly as nossible to or	rioinal oron	nd contour and has b	neen cleared	of all junk trash flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other material	s have been removed.	Portable ba	ses have been remov	ved. (Poured	onsite concrete bases do not have
to be removed.)  All other environmental concern	s have been addressed a	as per OCE	rules.		
Pipelines and flow lines have be				All fluids ha	ave been removed from non-
retrieved flow lines and pipelines.		11 -14:	1:1	1 1: 1 1.	
☑ If this is a one-well lease or last a location, except for utility's distribution		an electri	cai service poies and	i imes nave c	een removed from lease and wel
When all work has been completed, r	eturn this form to the ap	ppropriate I	District office to scho	edule an insp	ection.
SIGNATURE ALL	1.	TITLE CT	R - Technician HES		DATE 9/16/2019
TYPE OR PRINT NAME Adrian Cov	/arrubias		acovarrubias@mara	thonoil.com	PHONE: 713-296-3368
For State Use Only					11101112.

\_TITLE\_

DATE **03/25/2020** 

APPROVED BY

