Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT												FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM093223						
1a. Type of Well Oil Well ⊠ Gas Well Dry Other											6. If Indian, Allottee or Tribe Name							
b. Type of Completion 🛛 New Well 🗋 Work Over 🗋 Deepen 📄 Plug Back 🗋 Diff. Resvr. Other											svr.	7. Unit or CA Agreement Name and No.						
2. Name of Operator MARATHON OIL PERMIAN LLC E-Mail: acovarrubias@marathonoil.com												 Lease Name and Well No. MADERA 19 WA FEDERAL COM 2H 						
3. Address 5555 SAN FELIPE HOUSTON, TX 3a. Phone No. (include area code) Ph: 713-296-3368											9. API Well No. 30-025-44900							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T26S R35E Mer NMP											10. Field and Pool, or Exploratory JABALINA; WOLFCAMP, SW							
At surface SWSW 352FSL 1338FWL Sec 19 T26S R35E Mer NMP Sec 19 T26S R35E Mer NMP												11. Sec., T., R., M., or Block and Survey						
At top prod interval reported below SWSW 352FSL 1338FWL Sec 18 T26S R35E Mer NMP												or Area Sec 19 T26S R35E Mer NMP 12. County or Parish LEA NM						
At total depth NWSW 2542FSL 348FWL 14. Date Spudded 15. Date T.D. Reached 10/28/2018 02/17/2019 16. Date Completed 11/05/2019										od.	17. Elevations (DF, KB, RT, GL)* 3185 GL							
											20. Dep	epth Bridge Plug Set: MD TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD AND GR 22. Was well cored? Was DST run? Directional Survey'												No No	Te Ye	s (Submit analysis) s (Submit analysis)				
23. Casing a	nd Liner Rec	ord (Repa	ort all strings	set in w	ell)								Directi	onal Sui	vey?	□ No	X Ye	s (Submit analysis)
Hole Size	Size/G	rade	Wt. (#/ft.)	Ton		Bottom (MD)		۲ ×	Cemen Depth		No. of Sks. & Type of Cement			Slurry (BB	· I Cerr		Top*	Amount Pulled
17.500	0 13	.375 J55	54.5	· · ·		· · /			1		71		1045				0	
12.250		9.625 J55		0 0									1530				0	
<u>8.750</u> 6.12		7.000 P110 4.500 P110		0 0 5 11668		12009 20397						<u>895</u> 835					0 11668	
0.120	4.3001110		10.0	11000		20001						000					11000	
24. Tubing	·				a:		D	1 0 . 0				1.05		<i>a</i> :		1.0.0		
Size 2.875	Depth Set (N	<u>лD) Р</u> 0467	acker Depth	(MD) 10448	Siz	ze	Dept	h Set (N	MD)	Paci	ker De	pth (M	0)	Size	De	epth Set (N	1D)	Packer Depth (MD)
	ing Intervals			10110			26.	Perfora	ation Re	ecord							l	
F	ormation		Тор	Тор				Perforated Interval						Size	1	No. Holes		Perf. Status
<u>A)</u>	WOLFO	CAMP		14990	20296		6		149	14990 TO 20296		6	0.360		0 776 ACTI		IVE OPEN	
<u>B)</u>													+					
<u>C)</u> D)													+		+			
	Fracture, Treat	tment, Cer	ment Squeez	e, Etc.														
	Depth Interv									Amo	unt an	d Type	of Ma	aterial				
			296 11,430, 296 5027 Bl					H										
	1493	0 10 20	290 0027 0	520 10	/01101		<i>,</i>											
	tion - Interval		1_	1														
Date First Produced 06/05/2019			Production					Water 3BL 28.0	Cor				Gas Pi Gravity		Production Method GAS LIFT			lft
Choke Size 64	Flwg. 131 Press. R		24 Hr. Rate					Water 3BL	Gas:Oil Ratio			Well Status PGW						
	ction - Interva			1									10					
Date First	Test	Hours	Test	Oil		Gas		Water		il Gravit			Gas		Product	ion Method		
Produced	Produced Date Tested		Production	BBL		MCF I		BBL	Co	orr. API	Grav		Gravity					
Choke Size					Oil C BBL N		Water BBL			Gas:Oil Ratio		Ň	Well Status					
(See Instruct	tions and spa	ces for ad	ditional data 496826 VFR	on reve	rse sia BY TI	le) HE BI	LMW	ELL	NFOR	мат	TON S	VSTE	м					./

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Prod	uction - Inter	val C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method				
Choke Size	e Tbg. Press. Csg. 24 Hr. Flwg. Press. Rate			Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well	Status					
28c. Produ	uction - Inter-	val D		•			•							
Date First Produced	Test Date			Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status					
29. Dispos SOLD		Sold, used	l for fuel, vent	ed, etc.)										
Show tests, i	all important	zones of	nclude Aquife porosity and c tested, cushic	ontents there	of: Cored i tool open,	intervals and a flowing and	all drill-stem shut-in pressur	es	31. For	mation (Log) Markers				
	Formation		Тор	Bottom		Description	ns, Contents, e	tc.		Name	Top Meas. Depth			
SALADO BASE OF BELL CAN CHERRY BRUSHY BONE SP WOLFCAN WOLFCAN	IYON CANYON CANYON RING MP	(include j	1495 5196 5361 6655 7950 9259 12570	5196 5361 6655 7950 9259 12570 12776	BR OIL OIL OIL OIL	INE -, GAS, ANE -, GAS, ANE -, GAS, ANE -, GAS, ANE -, GAS, ANE	WATER WATER WATER		BA BE CH BR BO	ALADO 1495 ASE OF SALT 5196 ELL CANYON 5361 HERRY CANYON 6655 RUSHY CANYON 7950 DNE SPRING 9259 OLFCAMP 12570				
	enclosed atta ctrical/Mech		s (1 full set re	-q'd.)		2. Geologic	Report	3.	DST Rej	port 4. Dire	ectional Survey			
		-	g and cement	-		6. Core Ana	lysis		Other:		-			
34. I hereb	by certify that	t the foreg		ronic Submi	ssion #496	826 Verified	rect as determi by the BLM IIAN LLC, se	Well Inform	nation Sy	e records (see attached instr stem.	uctions):			
Name	(please print)		I COVARRU	BIAS			Title	REGULAT	ORY PR	OFESSIONAL				
Signat	ure	(Electro	nic Submissi	on)			Date <u>12/20/2019</u>							
Title 18 U of the Uni	S.C. Section ted States an	1001 and y false, fic	Title 43 U.S. titious or frad	C. Section 12 ulent stateme	212, make ents or repr	it a crime for resentations as	any person kno s to any matter	owingly and within its ju	l willfully urisdiction	to make to any department	or agency			