Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
							NMNM123530		
							6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2							7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well □ Gas Well □ Other							8. Well Name and No. BASEBALL CAP FEDERAL COM 603H		
2. Name of Operator Contact: AMANDA AVERY COG OPERATING LLC E-Mail: aavery@concho.com							9. API Well No. 30-025-45784		
3a. Address 2208 W MAIN STREE ARTESIA, NM 88210	08 W MAIN STREET Ph: 575-				,	-6	10. Field and Pool or Exploratory Area RED HILLS; BONE SPRING, N		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				HOBBS			11. County or Parish, State		
Sec 25 T24S R34E Me 32.182179 N Lat, 103.		OCD - HOBBS 0312312020 0312312020 RECEIVED ATE NATURE OF NOTICE.			LEA COUNTY, NM				
12. CHECK	ГНЕ АР	PROPRIATE BOX(ES)	TO INDICA	ATE NATU	RE OF	NOTICE	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSIC	E OF SUBMISSION TYPE OF ACTION								
☑ Notice of Intent		□ Acidize	🗖 De	Deepen		□ Production (Start/Resume)		UWater Shut-Off	
—	_		Hydraulic Fracturin		-	Reclamation		U Well Integrity	
Subsequent Report		□ Casing Repair	_	□ New Construction		Recom		□ Other	
☐ Final Abandonment Notice		 Change Plans Convert to Injection 	$\square Plug and Abandon$		on	Temporarily Abandon Water Disposal			
12. D		1g Back							
Attach the Bond under whic following completion of the	directiona ch the wor involved Final Ab	lly or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices must be file	give subsurfac the Bond No. ults in a multi	e locations and on file with BI ple completion	M/BIA. M/BIA.	ed and true ve Required su apletion in a	ertical depths of all pertine bsequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once	
 2) Amount of water pro 3) How water is stored 	oroducin oducing I on leas	sal water: g water on lease: Bone S in barrels per day: 5000 b e: 2-750 BBL Fiberglass osal: Piped/Trucked to ne	wpd ank	System.					
5) Disposal Facility #1 a) Facility Operator Name: Owl SWD Operating, LLC Water leaves COG well pad and is piped to an Owl SWD via trunk line.									
Disposal Facility #2									
14. I hereby certify that the for	regoing is	true and correct		<u> </u>					
Electronic Submission #507743 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs									
Name(Printed/Typed) AMANDA AVERY				Title R	REGULATORY ANALYST				
Signature (Electronic Submission)					3/19/20	20			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
				Title				Date	
<u>Approved By</u> Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								Date	
Title 18 U.S.C. Section 1001 and	Title 43	-				villfully to m	ake to any department or	agency of the United	
(Instructions on page 2)		*		5					
** O	PERAT	OR-SUBMITTED ** O	PERATOR	-20BWIL	ED **	OPERAT	OK-SUBMITTED	··· 7/	

Additional data for EC transaction #507743 that would not fit on the form

32. Additional remarks, continued

- a) Facility Operator Name: Delaware Energy LLC
 b) Name of facility or well name & number: Moomaw SWD #1 (SWD-1730)
 c) Type of facility or well: WDW
 d) Location by 1/4,1/4, Sec, T & R: N, Sec 25-T24S-R34E

In the event a temporary change of method or location of disposal is necessary, produced water will be trucked to an authorized disposal well in the geographic vicinity.