

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

PURRITO 18-19 FED COM 210H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: JENNIFER HARMS

jennifer.harms@devon.com

9. API Well No.

30-025-46786-00-X1

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-6560

10. Field and Pool or Exploratory Area
SAND DUNES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T23S R32E NENW 525FNL 1760FWL
32.310276 N Lat, 103.717262 W Lon

11. County or Parish, State

LEA COUNTY, NM

OCD - HOBBS
03/18/2020
RECEIVED**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/13/2020 ? 2/15/2020 Spud 3:30 TD 17-1/2" hole @ 1078'. RIH w/25 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1063.4'. Lead w/1125 sxs, C class yld 1.33 cu ft/sx. Disp w/158 bbls water. Circ 472 sxs cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

2/15/2020- 2/22/2020 TD 12-1/4" hole @ 9057', RIH w/109 jts 9-5/8" 40# J-55 BTC csg set 4492.1'. RIH w/100 jts 9-5/8" 40# P110EC BTC csg set 9042.2'. Lead w/1370 sxs poz mix class, yld 2.68 cu ft/sk. Tail w/285 sxs, C class, yld 1.33 cu ft/sk. Disp w/430. 2/21/2020; Squeeze cmt, 1725 sxs class C, 1.4 yld. Run wireline temp log. PT BOPE 250/5000 PSI, held each test for 10 mins, OK. PT csg to 2000 PSI for 30 min, OK.

2/22/2020- 3/6/2020 TD 8-3/4" hole & 8-1/2" @ 20796'. RIH w/513 jts 5-1/2" 20# P-110 csg, set @ 20781'. Lead w/110 sx, class C, yld 4.48 cu ft/sk. Tail in w/1970 sx, class poz

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #506677 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/15/2020 (20PP1626SE)**

Name (Printed/Typed) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 03/11/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 03/17/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******KZ**

Additional data for EC transaction #506677 that would not fit on the form

32. Additional remarks, continued

mix, yld 1.57 cu ft/sx. Disp w/460 BBLS. Full cmt returns Casing pressure test will be done during completions. Float Collar/PBTD 10087? MD/ 9958.3' TVD. RR@17:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #506677

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM18848	NMNM18848
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SAND DUNES; BONE SPRING,	SAND DUNES
Well/Facility:	PURRITO 18-19 FED COM 210H Sec 18 T23S R32E NENW 525FNL 1760FWL	PURRITO 18-19 FED COM 210H Sec 18 T23S R32E NENW 525FNL 1760FWL 32.310276 N Lat, 103.717262 W Lon