

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
<sup>4</sup> API Number 30 -- 025-46211		<sup>3</sup> Reason for Filing Code/ Effective Date RT 03/03/2020
<sup>7</sup> Property Code 325943	<sup>5</sup> Pool Name TRISTE DRAW; BONE SPRING, EAST	<sup>6</sup> Pool Code 96682
GETTY 5 FEDERAL COM		<sup>9</sup> Well Number 501H

**II. <sup>10</sup> Surface Location**

UL or lot no. P	Section 05	Township 25S	Range 33E	Lot Idn	Feet from the 199'	North/South SOUTH	Feet from the 606'	East/West line EAST	County LEA
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**<sup>11</sup> Bottom Hole Location**

UL or lot no. I	Section 32	Township 24S	Range 33E	Lot Idn	Feet from the 2524'	North/South SOUTH	Feet from the 323'	East/West line EAST	County LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SVCS, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

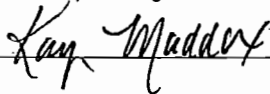
<sup>21</sup> Spud Date 08/19/2019	<sup>22</sup> Ready Date 03/03/2020	<sup>23</sup> TD 18,305'	<sup>24</sup> PBDT 18,279'	<sup>25</sup> Perforations 10,930-18,279'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,225'	1230 SXS CL C CMT/CIRC		
12 1/4"	9 5/8"	4,930'	1380 SXS CL C CMT/CIRC		
8 3/4"	5 1/2"	18,305'	2261 SXS CLC&H/TOC 7390' CBL		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:

Kay Maddox

Title:

Regulatory Specialist

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

03/20/2020

Phone:

432-686-3658

Approved by:



Title:

Approval Date:

03/27/2020

OIL CONSERVATION DIVISION