Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM117558

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. RED BULL 29-20 FEDERAL 1H		
☑ Oil Well ☐ Gas Well ☐ Other							
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COM-Mail: Rebecca.Deal@dvn.com					9. API Well No. 30-025-45904-00-X1		
			Phone No. (include area code) 405-228-8429		10. Field and Pool or Exploratory Area WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 29 T23S R35E SESW 445FSL 2130FWL 32.269562 N Lat, 103.391273 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
D Notice of Intent	☐ Acidize	□ Dee ₁	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
			☐ New Construction		olete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	☐ Plug	Back	☐ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final Drilling Operations Summary (11/13/19 - 11/15/19) Spud @ csg, set @ 1478'. Lead w/ 87 Disp w/ 220 bbls BW. Circ 66 (11/15/19 - 11/18/19) TD 12-1 9-5/8" 40# P-110EC BTC csg, sx CIC yld 1.33 cu ft/sk. Disp 430 sx CIC, yld 1.97 cu ft/sk. sx cmt to surf. PT csg to 2765 to 2765 psi, OK.	rk will be performed or provide operations. If the operation repandonment Notices must be filinal inspection. 12:30. TD 17-1/2" hole @ 0 sx CIC, yld 1.75 cu ft/sk 9 sx cmt to surf. PT BOI /4" hole @ 5380'. RIH w. set @ 5370'. 1st lead w. w/ 408 bbls BW. 0 sx to Tail w/ 255 sx CIC, yld 1.5 psi prior to drilling out D	1488'. RIH Tail w/ 420 PE 250/5000 108 jts 9-5/8 1430 sx CIC, surf. Drop D\ 33 cu ft/sk. D	file with BLM/BIA completion or recovered and second an	. Required sulmpletion in a ring reclamation 54.50# J-56 cu ft/sk. to 1500 psi csg & 19 jts Tail w/ 255 . 2nd lead 3W. 641	osequent reports must be new interval, a Form 316 n, have been completed a 5 BTC , OK.	filed within 30 days 0-4 must be filed once	
14. I hereby certify that the foregoing is Con Name(Printed/Typed) REBECC/	# Electronic Submission For DEVON ENER nmitted to AFMSS for proc	GY PRODUCT	ON COM LP, sen SCILLA PEREZ or	t to the Hob n 12/10/2019	bs	SSI	
······································			ILCOL	5111 50	2., (02 1 1(0) 2		
Signature (Electronic S	Submission)		Date 12/09/20	019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI	D EER	Date 12/13/2019	
Conditions of approval, if any, are attache							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



which would entitle the applicant to conduct operations thereon.

Office Hobbs

Additional data for EC transaction #495026 that would not fit on the form

32. Additional remarks, continued

 $(11/18/19 - 12/5/19) \ TD \ 8 \ 3/4" \ hole @ 19,659' \& 8 \ 1/2" \ hole @ 22,160'. \ RIH \ w/ \ 252 \ jts \ 5-1/2" \ 20\# P-110EC \ VAM \ 21 \ HT \ csg \& 239 \ jts \ 5-1/2" \ 20\# P-110EC \ DWC/C \ IS+ \ csg, \ set @ 22,150'. \ Lead \ w/ \ 625 \ sx \ CIC, \ yld \ 3.18 \ cu \ ft/sk. \ Tail \ w/ \ 760 \ sx \ CIC, \ yld \ 1.44 \ cu \ ft/sk. \ Disp \ w/ \ 490 \ bbls \ BW. \ TOC @ 4013'. \ Install \ packoff \& \ tst \ to \ 10,000psi, \ OK. \ RR @ 08:00.$

Revisions to Operator-Submitted EC Data for Sundry Notice #495026

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM117558 NMNM117558

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 P O BOX 250 ARTESIA, NM 88201 Ph: 405-228-8429 Ph: 575-748-1854

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI Admin Contact:

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REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

Field/Pool: WC-025 G-08 S233528D; LBS WOLFCAMP

Well/Facility: RED BULL 29-20 FEDERAL 1H

RED BULL 29-20 FEDERAL 1H Sec 29 T23S R35E SESW 445FSL 2130FWL Sec 29 T23S R35E Mer NMP SESW 445FSL 2130FWL

32.269562 N Lat, 103.391273 W Lon